

OMV GROUP



Capital Market Story

SEPTEMBER 2026



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Agenda



01

Group

02

Financial
Framework

03

Energy

04

Fuels

05

Chemicals

06

Results,
Governance,
and Appendix

Three strong integrated pillars delivering long-term value



Energy

- E&P
- Gas Marketing & Power

Growth areas

- Gas (e.g. Neptun Deep)
- Renewable power
- Geothermal energy



Fuels

- Refining
- Marketing

- Retail
- Aviation and CRT
- SAF and e-mobility

Clean CCS ROACE $\geq 12\%$



Chemicals

- Base chemicals
- Polyolefins

- Borouge International
- ReOil®

Financial strength
through the cycle

Agile transformation to a
more sustainable company

Strong underlying core
businesses generating high
cash flows

Chemicals and Gas as
primary growth drivers

Attractive shareholder
distributions

Delivering strong progress since initial Strategy 2030 announcement

Energy

- Mega gas project **Neptun Deep** development on track
- Successful **diversification of gas supply**
- **Advanced OMV Petrom** towards becoming a leader in renewables in SEE
- Drilling and production test completed for **geothermal energy** in Vienna
- **Gas discovery** in Norway in 2024

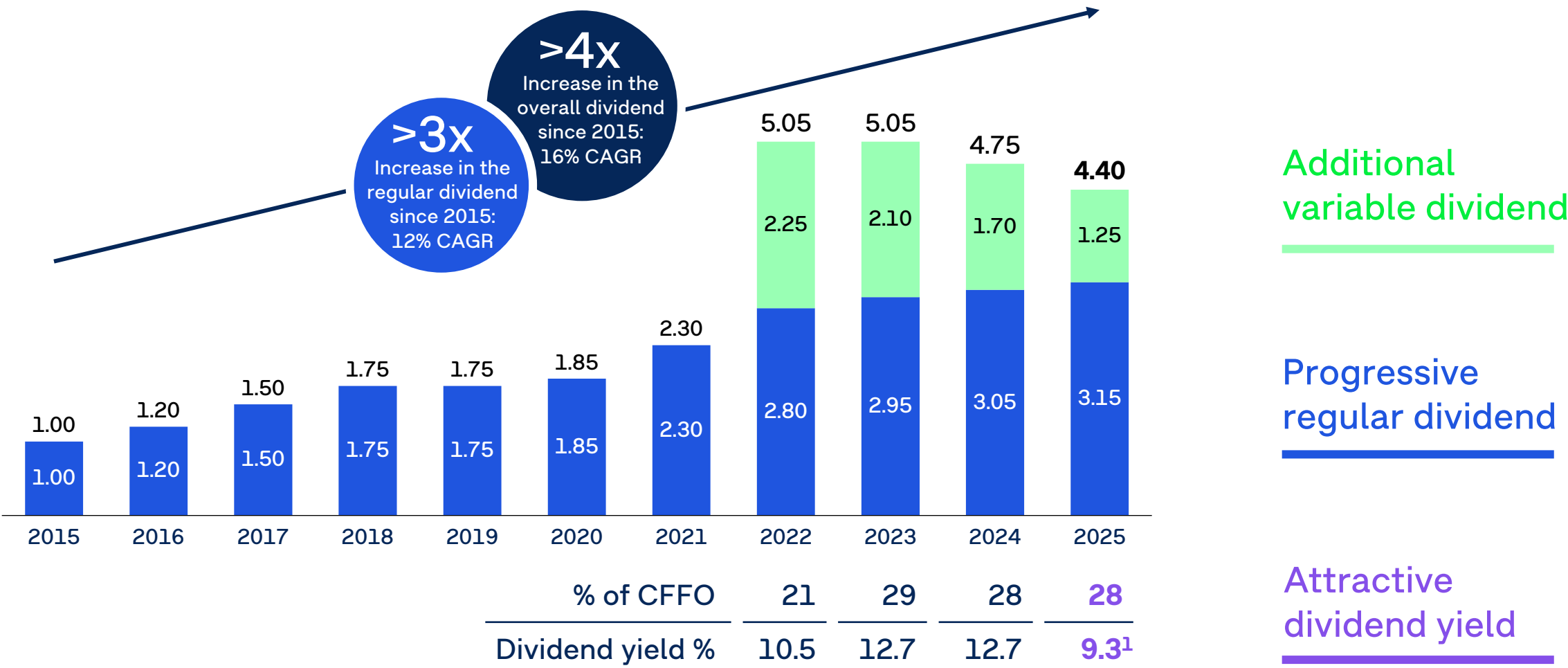
Fuels

- **Co-processing plant** in operation
- Petrobrazî **SAF/HVO plant** construction on track
- **~200 MW electrolyzer capacity** in Romania and Austria under construction (captive refinery demand)
- Doubled the **EV network**
- Rebranded retail stations

Chemicals

- Formed **Borouge International**, a global leading polyolefin company
- Progressing **significant growth projects** Kallo, Borouge 4 and Baystar
- Successfully started-up the chemical recycling plant **ReOil®** at Schwechat
- Significant progress in securing **recycling feedstock**

Attractive shareholder distributions through growing ↻ regular dividend plus additional variable dividend



1 Based on share price as of Dec 31, 2025;
OMV CAPITAL MARKET STORY, SEPTEMBER 2026

Absolute GHG emission reduction targets maintained



Absolute net GHG Scope



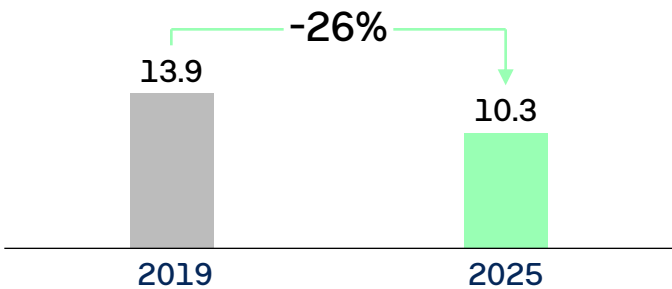
	2030
Routine flaring and venting	0%
Methane emissions	≤0.1%
Member of OGMP 2.0	

Note. Baseline of the targets is 2019. Excluding any impact of potential acquisitions.

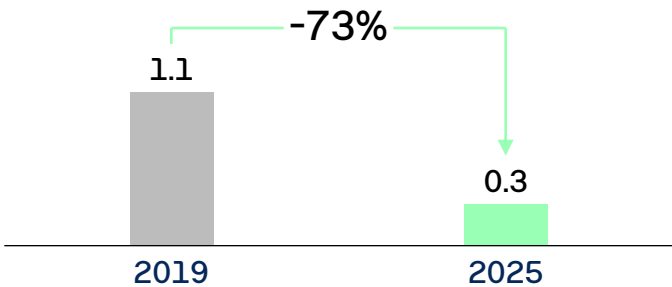
Delivering on emission targets



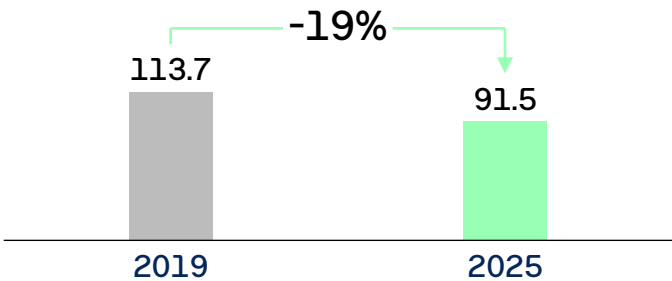
Absolute net Scope 1 & 2 GHG emissions
mn t CO₂e



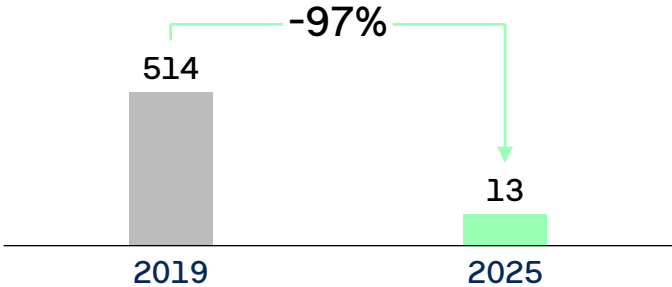
Methane intensity
%



Absolute net Scope 3 GHG emissions
mn t CO₂e



Flaring and venting
mn Sm³



Improved energy and operational efficiency

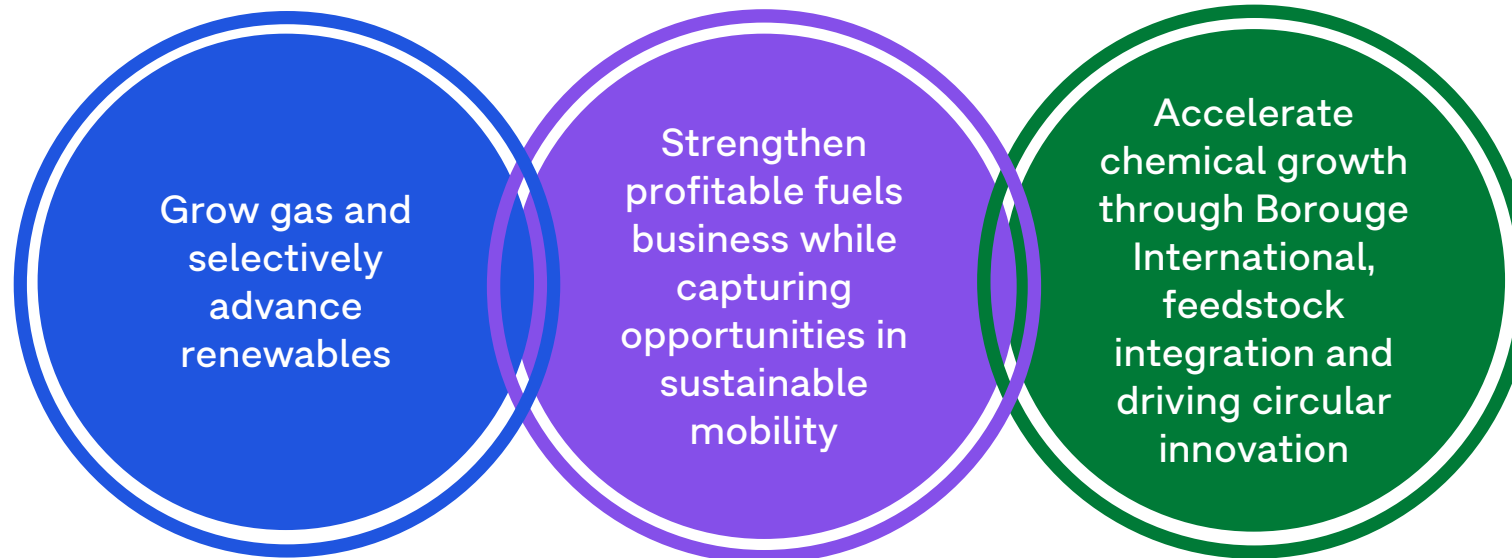
Significant decrease in routine flaring and venting also led to a reduction in methane emissions

Scope 3 emissions reduction, primarily due to lower oil and gas sales as well as leveraging integration with chemicals business

We continue our transformation toward an integrated energy, fuels and chemicals company – with a strong focus on value



Net zero by 2050 in Scope 1, 2 and 3



High cash flow generation | Clear investment criteria | Attractive and reliable shareholder returns

Our 2030 Strategic Priorities



Energy

- Gas as a strategic growth engine
 - Deliver Neptun Deep and other organic projects
 - Increased investments in E&P
 - Cash flow accretive inorganic growth
- Adjust pace of renewable investments, while keeping the overall strategic direction unchanged

Fuels

- Optimize across the value chain and deepen chemical integration
- Deliver cost and margin efficiencies
- Grow retail and trading contribution
- Capture opportunities in renewable fuels, chemical feedstock and EV

Chemicals

- Drive growth through Borouge International
 - Successful merger and integration
 - Deliver organic growth projects, efficiencies and synergies
- Maximize utilization of OMV crackers
- Further optimize end-to-end integration across value chain
- Leverage technology and innovation for circular chemicals

Extended group efficiency program until 2027

Gas is a key enabler of the energy transition and a long-term energy source

- Gas plays a **crucial role as bridging fuel in the energy transition** with low carbon footprint
- Gas-fired power generation will remain essential to **provide reliable supply**, in addition to renewables growth
- Existing infrastructure for both piped gas and LNG in place
- STEPS scenario indicates **until 2040** a robust European **demand** and a supply deficit estimate of around 300 bcm p.a.
- With **US LNG as a marginal price-setter**, prices in Europe set to remain high compared to the pre-COVID period and disconnected from oil prices



Significant gas growth from organic and inorganic opportunities



Organic growth



Inorganic growth



~400 kboe/d

Total oil and gas
production in 2030

Fuels to grow cash generation by capturing market share and leveraging integrated value chain



- Ensure high asset utilization by leveraging direct sales channels and integration benefits
- Focus on profitable segments following societal trends
- Optimize asset portfolio and leverage integrated value chain
- Targeted investment in sustainable opportunities



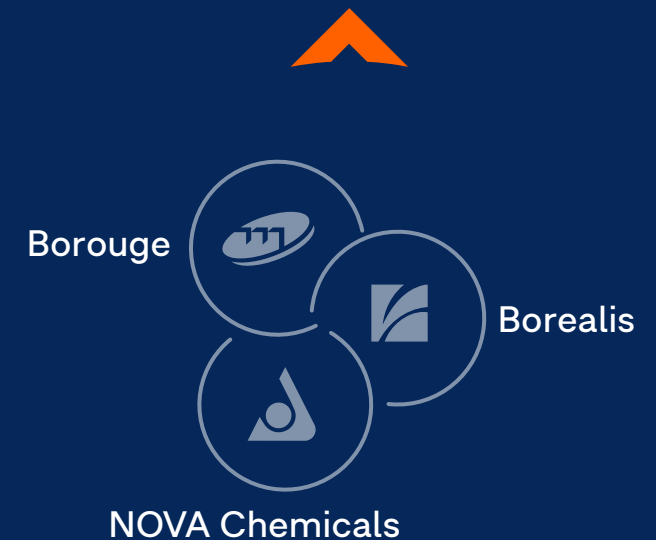
>50%

2030 CFFO growth vs. 2024

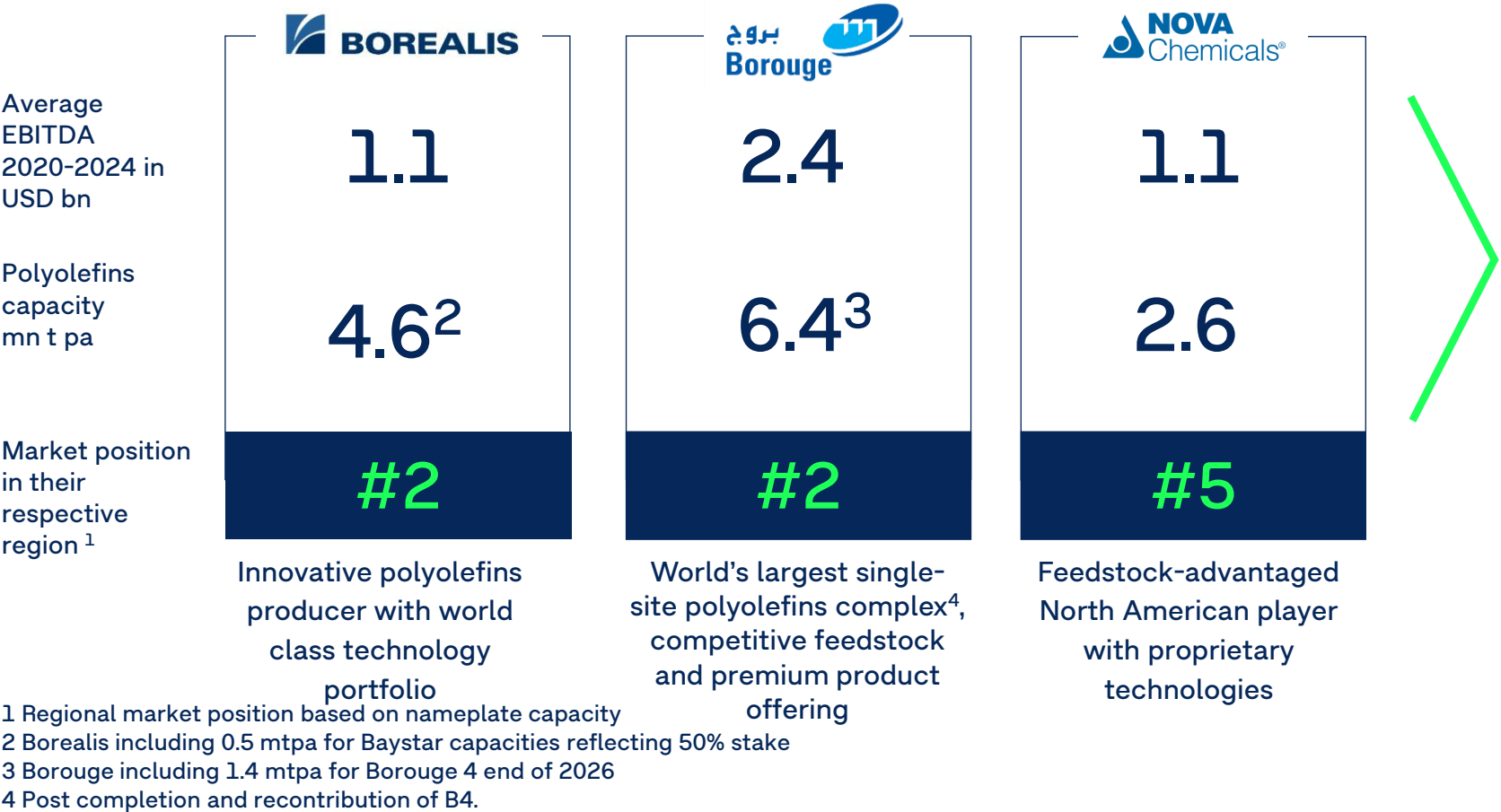
Delivering the Strategy 2030 – OMV and XRG create Borouge International

- OMV and XRG announced on March 31, 2026, the successful **creation of the world's leading pure-play polyolefins company**
- **Fourth-largest polyolefins player globally¹** with access to the largest, most attractive growth markets (Americas, Europe, Middle East, Asia)
- **OMV and XRG hold a 50% stake** each as a result of OMV injecting EUR 1.5 bn cash into Borouge International to equalize ownership
- **Seasoned leadership team**, combining deep industry expertise with a proven track record of strategic execution
- Significant **platform for growth** with EBITDA expected to increase from a pro forma average of USD 4.5 bn in 2021–2025 to USD >7 bn through the cycle
- Substantial mid-term **synergies of USD >500 mn** by 2030
- **Asset Usage Agreement** allows Borouge PLC to operate and market the volumes of **Borouge 4** while providing financial flexibility, with a recontribution of Borouge 4 not expected before 2029
- **Strong credit ratings** following the robust capital structure
 - S&P A (Negative)
 - Moody's Baa1 (Stable)
 - Fitch A– (Stable)

¹ As of 2026 and including Borouge 4 capacities



Three industry leaders create a global polyolefins champion



Global scale and customer reach

Advantaged cost position globally

Proprietary technologies and premium products

Growth platform

Financial strength and synergies

Well positioned for sustainability

OMV's innovation is focused on unlocking new major market opportunities



ReOil® chemical recycling technology

Proprietary ReOil® technology

Patented technology with strong **monetization potential**

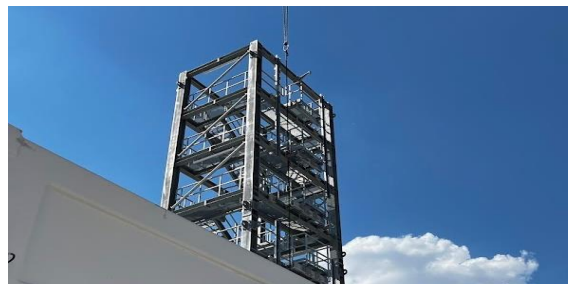


Sustainable fuels and feedstock

Flexible SAF and olefin production via synthetic and bio-based routes

Enable cost competitive bio- and waste-based feedstock

Leverage **advanced biotechnological processes** for unlocking access to new feedstock and for conversion flexibility



Decarbonization of Energy portfolio

Carbon Capture Innovation Center

Proprietary technology CoolSwingCC® for low- cost carbon capture pilot plant in Austria

Collaborations with geothermal technology leaders leveraging OMV's subsurface and drilling expertise for industrialization



OMV Innovation Hub Schwechat

Strategic partnerships and collaborations

Network of company-wide innovators

OMV Innovation 360

OMV Strategy 2030



Value drivers today

Maximize cash generation

- Focus, high-grade and optimize E&P business
- Optimize margin delivery from refineries and retail
- Chemicals focus on integration efficiency
- Deliver Group efficiency program

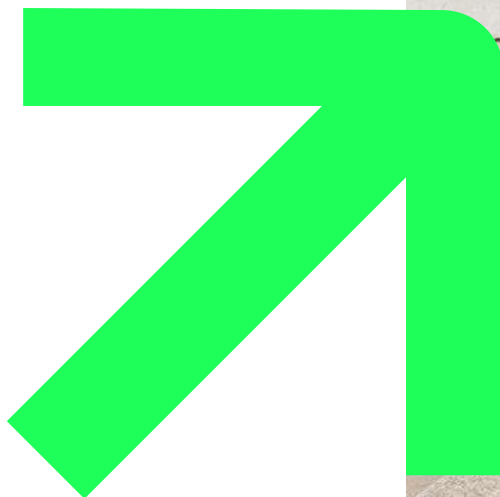
Future value drivers

- Neptun Deep and energy growth projects
- Drive chemicals growth through Borouge International
- OMV Petrom to develop into an energy transition leader in SEE
- Capture opportunities in sustainable mobility, in particular SAF and EV, and chemical feedstock
- Achieve net zero by 2050

Attractive shareholder distributions

OMV's investment case

- Drive **agile transformation** and pace investments in sustainable businesses in line with market demand
- Drive **growth in Energy, enhance value in Fuels, and build world-class position with Borouge International** in Chemicals
- Significant **increase of free cash flow by 2030**
- **Attractive and robust dividend policy**, thanks to integrated business model and substantial Borouge International dividends more resilient to commodity price volatility



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01

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04

Fuels

05

Chemicals

06

Results,
Governance,
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Successful performance and financial steering framework

Cash Flow

Strong OCF and Capex discipline to achieve positive (organic) free cash flow after dividends

Sustainability
Net zero 2050

focus on resilience & ability to transform

Competitive
shareholder returns



Strong investment
grade credit rating

Profitability

Growing clean CCS net income attributable to stockholders / clean CCS EPS

focus on
Value Creation &
Shareholder Returns

Balance Sheet

Mid/Long-term:
Leverage ratio
<30%

Value

Clean CCS
ROACE $\geq 12\%$

Value oriented
financial steering
framework

Strong results and
cash generation

Strong balance
sheet

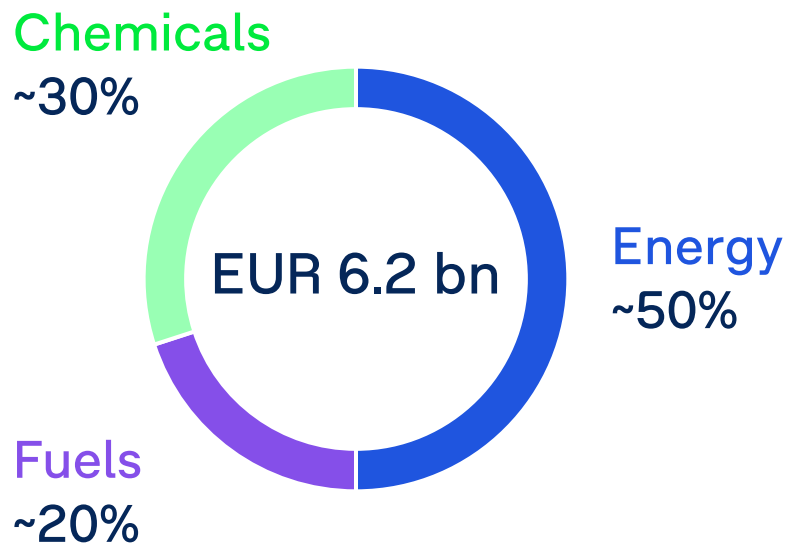
Investment grade
credit rating: Fitch A-,
Moody's A3

Competitive
shareholder returns

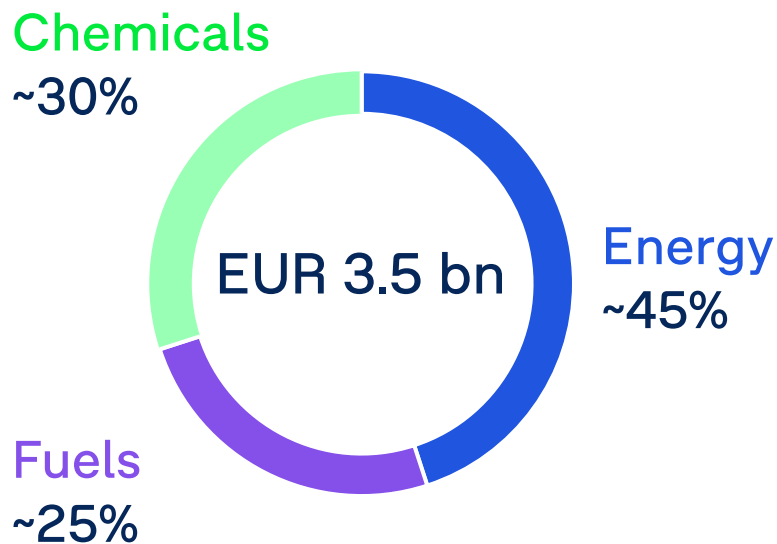
Integrated model delivering strong cash flow



Cash flow from operating activities 2021-2025 average¹



Organic capex 2021-2025 average



¹ incl. NWC effects

13%

Clean CCS ROACE
Average 2021-2025

+18%

Dividend per Share
CAGR 2021-2025

Strong capital structure underpins growth, transformation and shareholder distribution



- Strength of balance sheet results in **ample financing capacities** and **growth headroom**
- **Disciplined spending approach** with clearly defined investment criteria
- Confirm commitment to maintain **investment grade credit ratings**
- In 2026, leverage ratio reflects **deconsolidation of Borealis'** equity and net debt, the **EUR 1.5 bn capital injection into Borouge International**, and the **dividend payment**

MOODY'S

A3

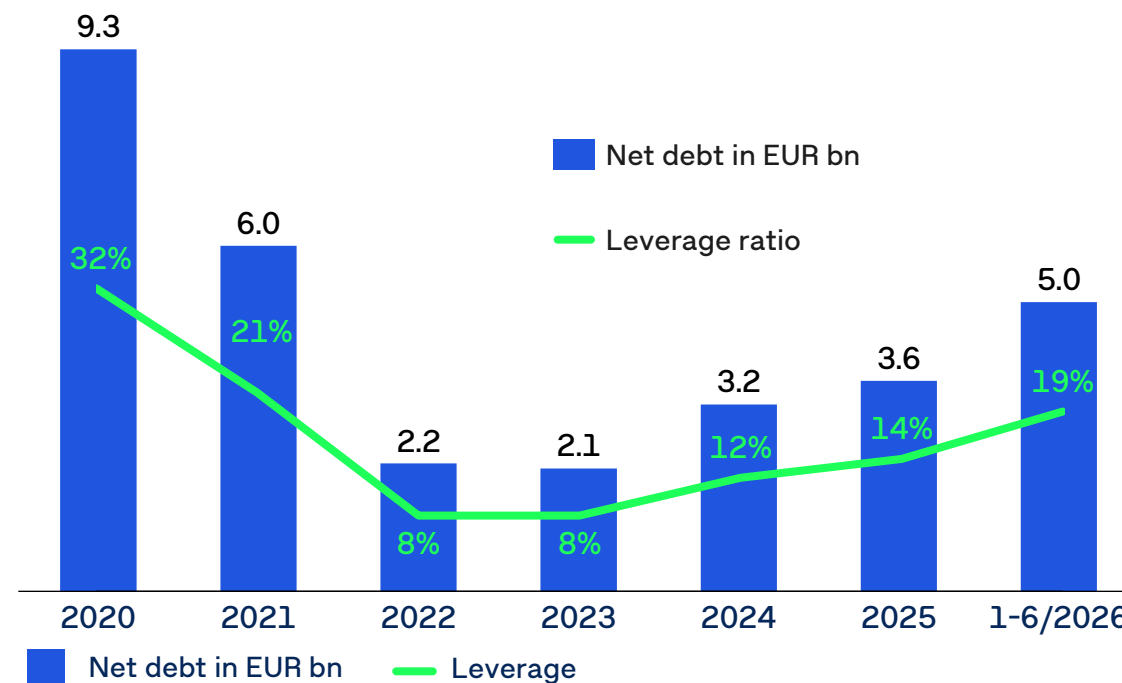
Outlook stable
June 1, 2026

FitchRatings
KNOW YOUR RISK

A-

Outlook stable
July 9, 2026

Healthy balance sheet
EUR bn, %



Note: Leverage ratio = Net Debt / (Equity + Net Debt)

Borouge International - Transaction overview



Transaction closed on March 31, 2026

All-share combination of Borouge and Borealis to create
Borouge International

OMV injected **EUR 1.5 bn** cash into Borouge International to equalize ownership

Borouge International acquired NOVA Chemicals for an EV of **USD 13.4 bn**, funded through acquisition debt

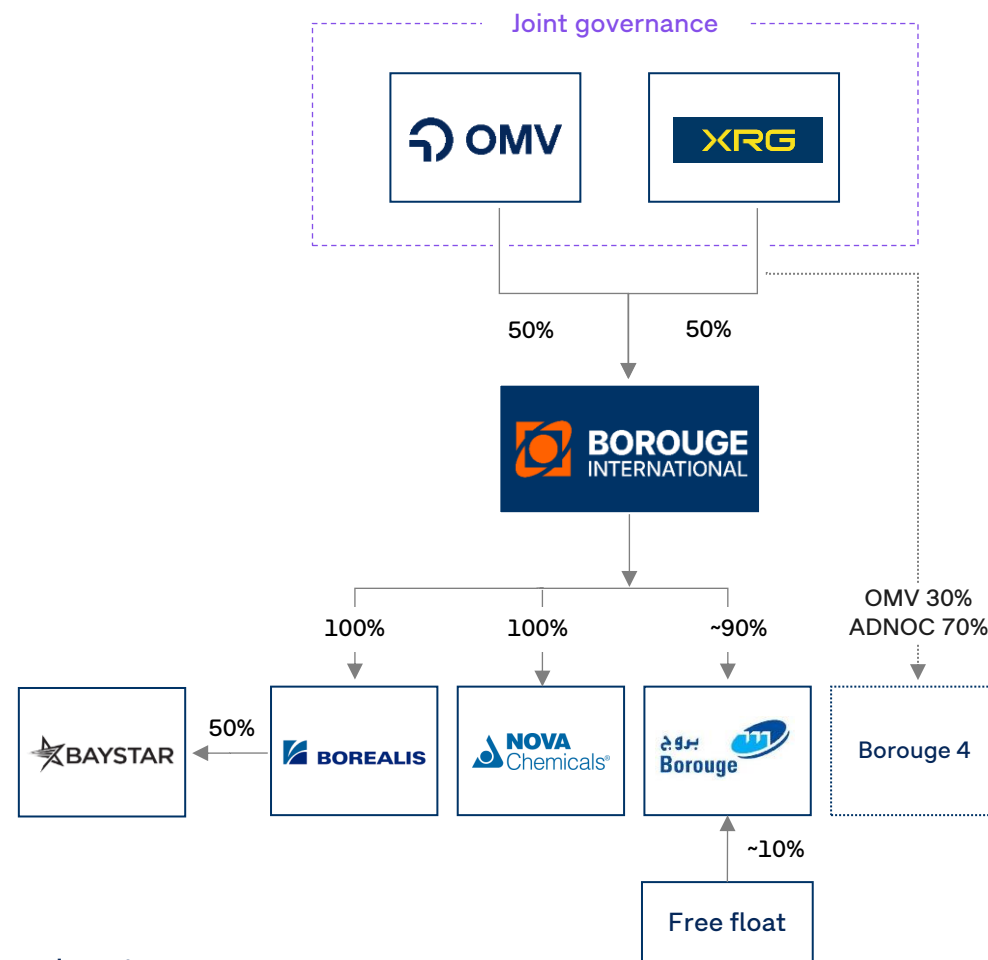
Joint control - equal shareholding and joint governance between OMV and XRG

To be listed in Abu Dhabi with a future dual listing in Vienna

Cash capital increase by Borouge International for up to USD ~4 bn to augment investment grade credit rating and achieve inclusion in the MSCI index

Recontribution of Borouge 4 at cost¹, estimated of USD ~7.5 bn, **not before 2029**. Shareholders retain flexibility on the timing and funding mix

Borouge International ownership structure
As of JUNE 2026



¹ Cost is defined as adjusted net book value and includes aggregate expenses and investments, financing costs and owner's costs

Impact of the Borouge International transaction on OMV's main financial indicators



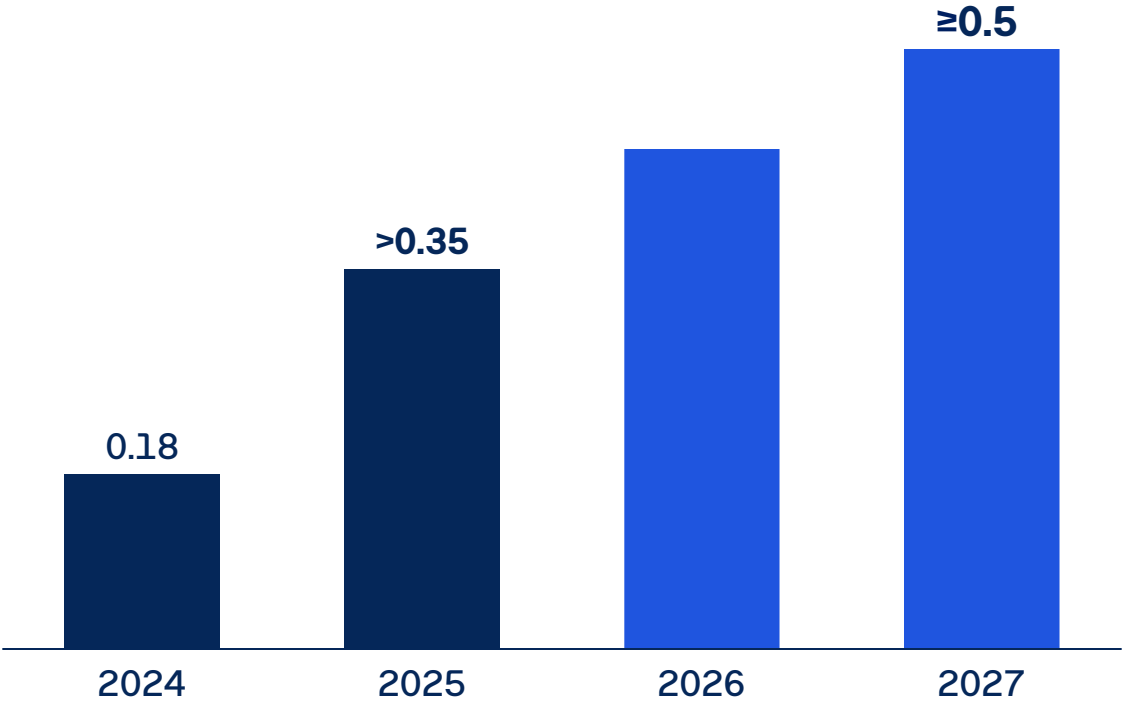
	Pre-Borouge International		Post-Borouge International
Clean CCS Operating Result	100% Borealis clean CCS Operating Result 50% Baystar clean net income 36% Borouge PLC net income	→	50% ¹ Borouge International clean net income
Operating cash flow	100% Borealis operating cash flow Borouge dividend net to OMV Baystar dividend net to OMV	→	Borouge International dividend net to OMV
Clean CCS EPS	75% Borealis clean CCS EPS 37.5% Baystar clean CCS EPS 27% Borouge PLC clean CCS EPS	→	50% ¹ Borouge International clean EPS
Organic CAPEX	100% Borealis	→	Borouge International CAPEX not shown in OMV consolidated numbers
Balance sheet items	100% Borealis full consolidation Baystar and Borouge reflected in equity-accounted investments	→	50% of Borouge International investment value ² reflected in equity-accounted investments

¹ Before equity market capital increase

² Investment value at initial recognition determined based on the sum of the fair value of Borealis (75%), equalization payment, transaction costs, and the previous 27% share in Borouge

Group-wide efficiency measures of EUR >350 mn delivered in 2025

Impact on cash flow from operating activities¹
EUR bn



¹ Compared to 2023

Main initiatives in 2025

- Additional oil volumes via technical improvements and optimization of gas flows
- Reduction of E&P cost base via maintenance optimization, shared logistics and active non operator role in technical studies and renegotiations
- Various margin improvement measures and refining optimization related to utilities, crude supply and energy efficiency as well as growth in aviation business

Financial targets with focus on value creation and shareholder returns while decreasing emissions



EUR **>6.5**bn

2030 clean CCS
Operating Result

Clean CCS
ROACE $\geq 12\%$ in the
mid-to long-term

EUR **>6.0**bn

2030 operating
cash flow¹

<30% Leverage ratio
and a strong
investment
credit rating

>9.0EUR/share

2030 clean CCS
Earnings per Share

Organic and inorganic
growth guided by clearly
defined investment
criteria, maintaining
leverage ratio <30%

EUR **~2.8** bn²

average organic CAPEX
p.a. in 2026-2030,
thereof 30% in
sustainable projects

Progressive dividend
policy and additional
variable dividend
framework

ESG (2030 vs 2019)

-30% Scope 1&2 mt CO₂e

-20% Scope 3 mt CO₂e

-10% Carbon intensity
gCO₂e/MJ

Targets updated to reflect Borouge International transaction, adjusted pace of sustainable investments, and revised market outlook.

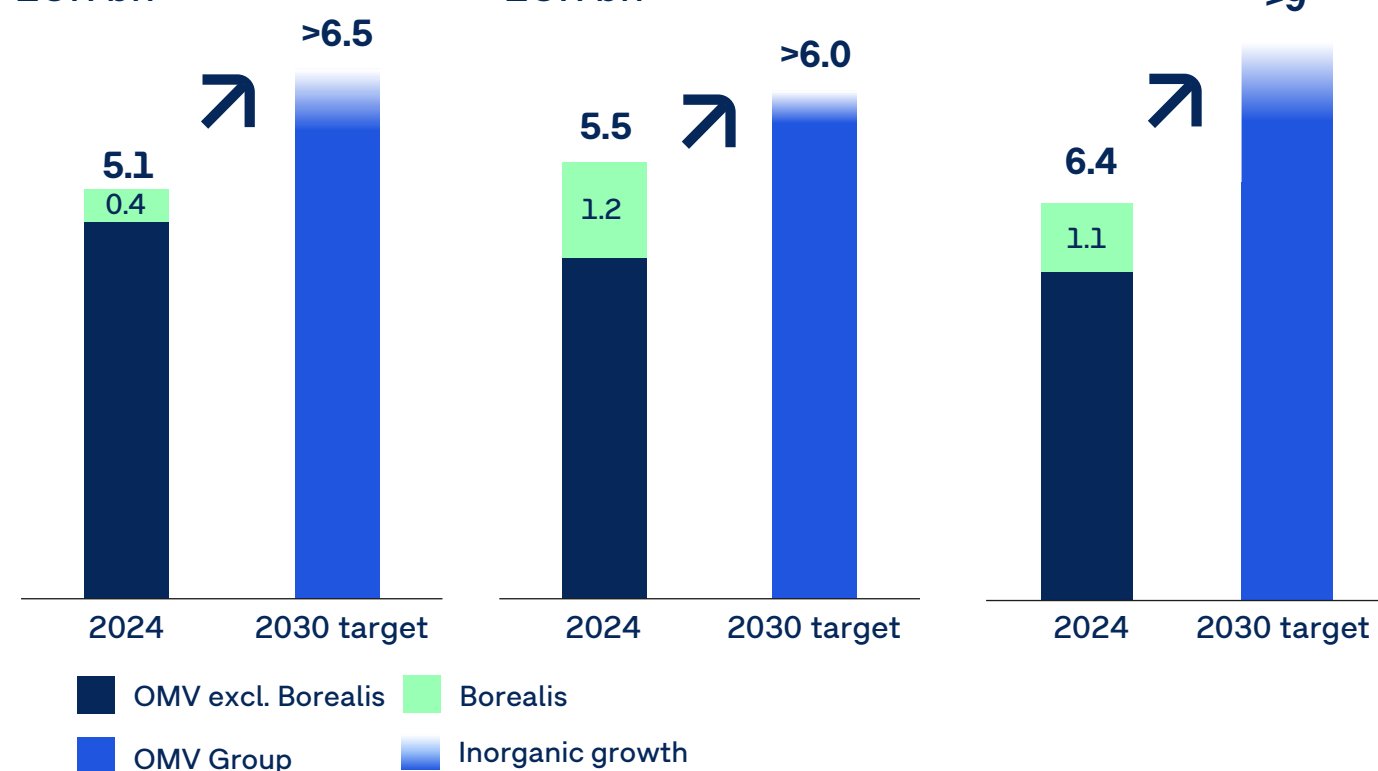
Resilient, higher quality cash flow and growing earnings



Clean CCS
Operating Result
EUR bn

Cash flow from
operating activities
EUR bn

Clean CCS EPS
EUR



2030 targets price assumptions: Brent at 75 USD/bbl; TTF at 25 EUR/MWh

OMV CAPITAL MARKET STORY, SEPTEMBER 2026

2030 targets recalibrated to reflect strategic portfolio evolution and market dynamics:

- Borouge International deal: Borealis deconsolidation → Borouge International reflected via share of net income/dividend
- Updated Brent price assumptions
- De-risked transformation by aligning sustainable investments with market trends

Highly resilient operating cash flows:

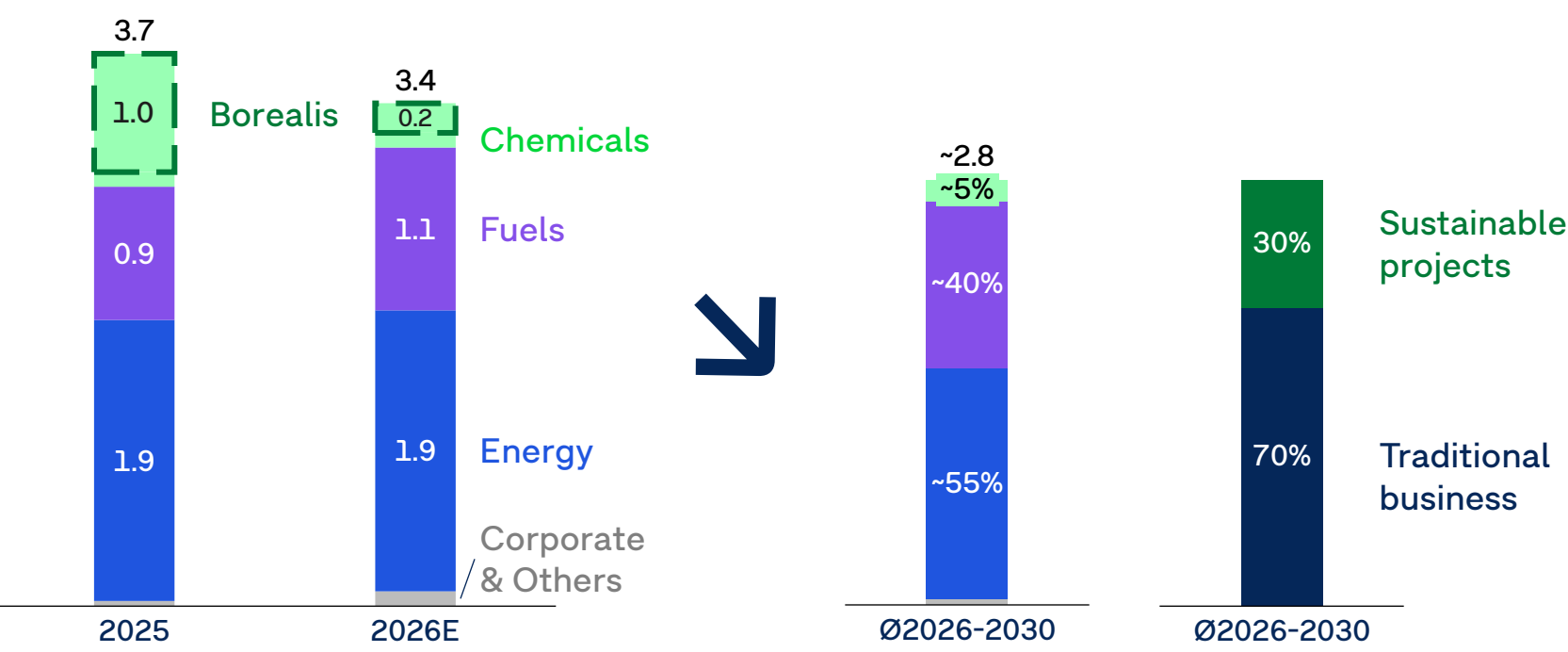
+/- 10 USD/bbl Brent - +/-EUR 210 mn
+/- 5 EUR /MWh THE - +/-EUR 260 mn

De-risked Chemicals operating cash flow through Borouge International dividends, which is free cash flow

Inorganic growth opportunities represent additional potential upside

CAPEX reduction until 2030 driven by Borouge International deal and enhanced discipline

Average annual organic CAPEX¹
EUR bn



Note: Borealis is still included in the 2026E organic CAPEX for Q1/26 but will not be included anymore thereafter.
1 Incl. non-cash effective CAPEX related to leases;

2026 capex still elevated due to the Neptun Deep project

70% growth project share of average total group organic CAPEX

Organic and inorganic growth projects must meet strict investment criteria - min. required IRRs and payback periods

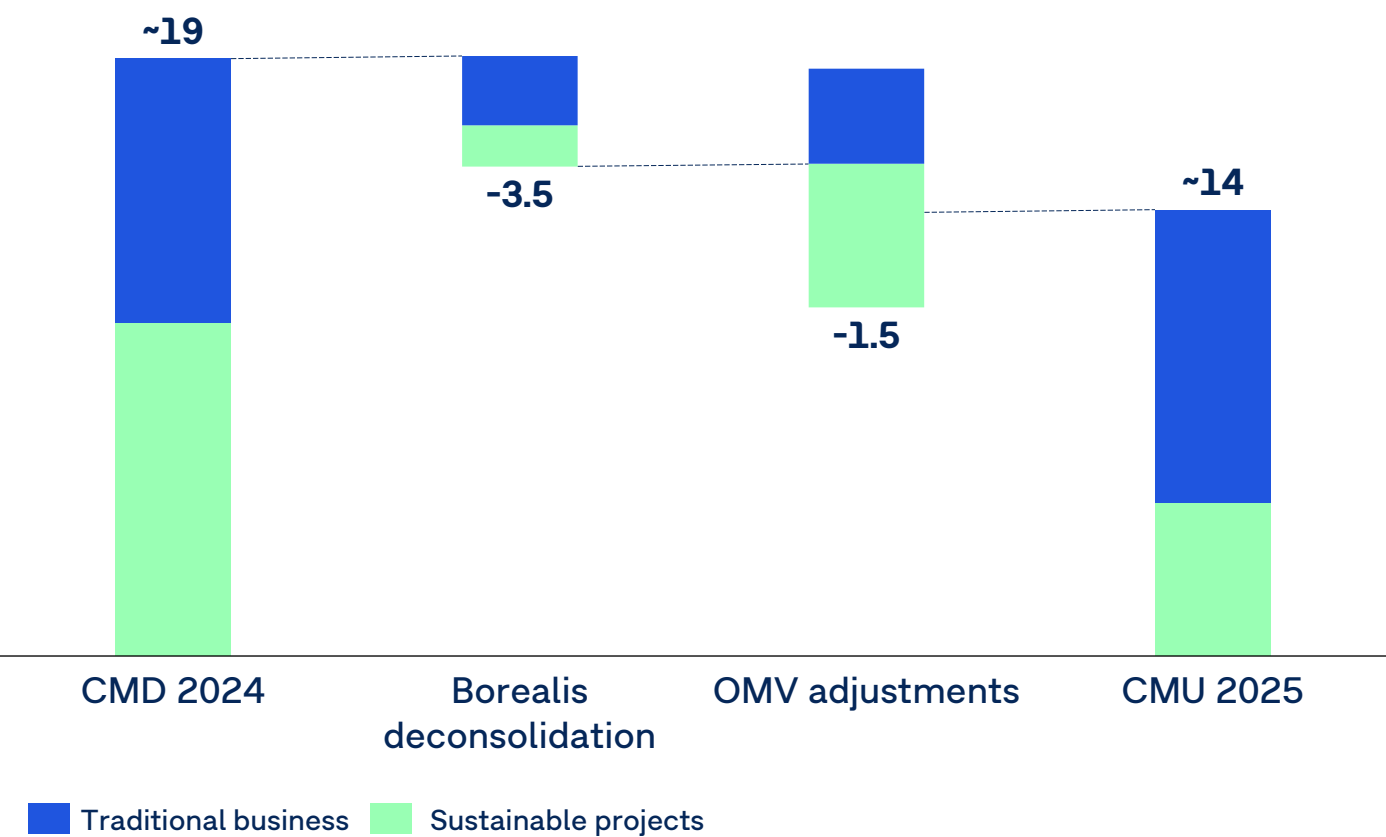
Sustainable capex: 75% Fuels and Chemicals and 25% Energy

Main Sustainable projects: Green hydrogen | SAF HVO | Geothermal | Renewable electricity

All sustainable projects must deliver double digit returns

De-risking transformation by adjusting pace of sustainable investments

Cumulative Organic Capex 2026-2030



Borealis deconsolidation due to formation of Borouge International

Pacing investments for sustainable projects until 2030 while keeping overall direction unchanged

Higher emphasis on traditional business with focus on strengthening of E&P project pipeline

Free cash flow maximization



Competitive sustainable projects rates along the traditional businesses



		Energy	Fuels	Chemicals	Sustainable projects (all segments)
IRR minimum (%) ¹	Investment grade countries	≥12	≥10	≥10.5	≥10
	Non-investment grade countries	≥16	≥13	≥13	≥12.5
Payback period (years)		<10	<10	<15	<15
Overall Group target	Clean CCS ROACE ≥12%				

E&P development projects amortization requirements

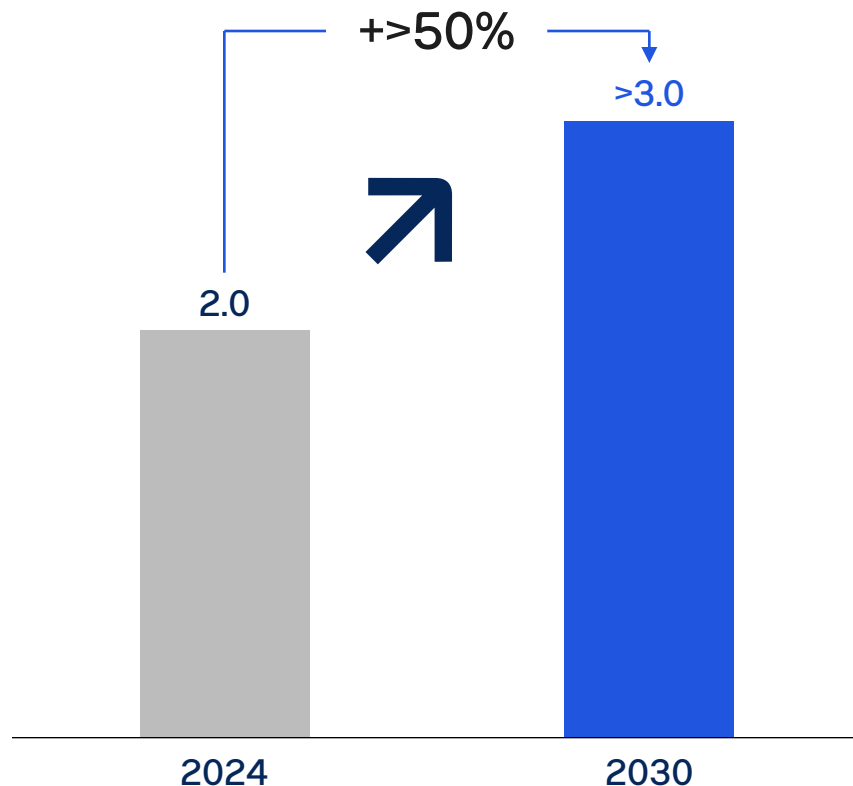
- Liquids before 2040

¹ Minimum IRR depends on the individual country WACC and can go above 20% for non-investment grade countries in the traditional Energy business

From investment to returns: Organic free cash flow to grow sharply



Organic free cash flow
EUR bn



- ➔ Capex to come down as of 2028 due to elevated investments in the short term
- ➔ Major organic growth projects become operational in the next 1-3 years
- ➔ Higher cash flows and lower capex leading to substantial free cash flow increase



Capital allocation priorities: stronger focus on shareholder returns

01

ORGANIC CAPEX

Balanced investment portfolio framed by strict capital discipline

02

ATTRACTIVE AND RELIABLE SHAREHOLDER RETURN

Competitive shareholder distributions via progressive regular dividend, plus an additional variable dividend when leverage ratio is below 30%, linked to operating cash flow and including a substantial share of Borouge International dividends attributable to OMV

03

M&A TO ACCELERATE GROWTH AND TRANSFORMATION

Further growth and value creation guided by strict investment criteria

04

DELEVERAGING

Mid/long-term target ratio below 30%; maintain investment grade credit rating



Upon completion of M&A in case leverage >30%

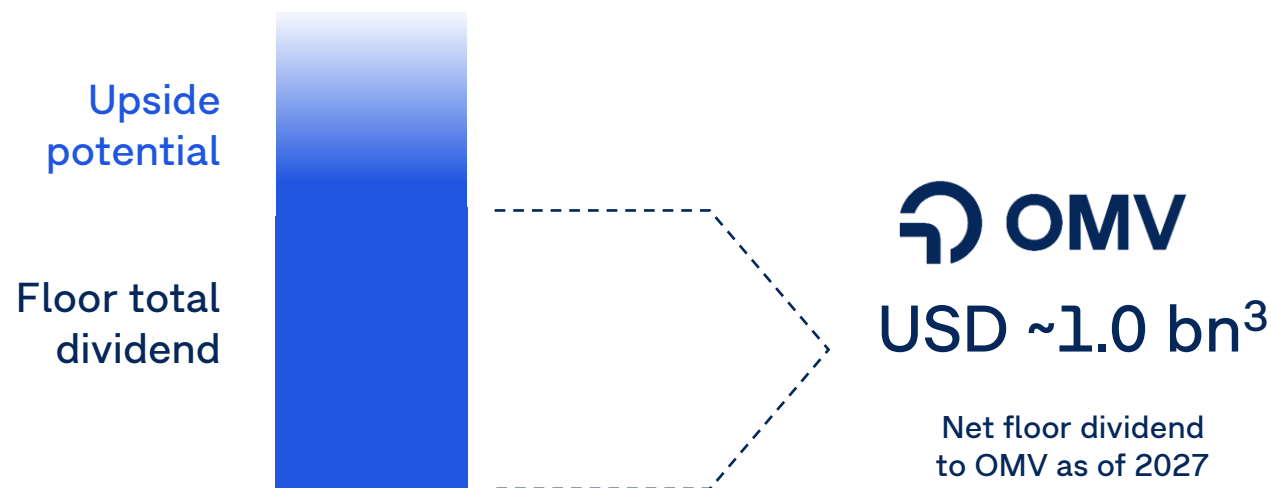
Dividend policy update integrating benefits from Borouge International transaction

- Principle of **progressive regular plus additional variable dividends maintained**, with adjusted distribution base
 - OMV aims to **increase regular dividends every year** or at least to maintain the level of the respective previous year.
 - Award additional variable dividends when leverage ratio is <30%
- Starting with the financial year 2026, **OMV will distribute 50% of Borouge International dividends attributable to OMV plus 20-30% of cash flow from operating activities excluding Borouge International dividends attributable to OMV (paid in 2027)**



OMV's shareholder distributions will be strengthened mid-term by substantial dividends

Total Borouge International dividend
USD bn



1 Calculated as reported net income and shall exclude costs and one-off effects (being positive or negative) including impairments and PPA effects associated with the transactions or future transactions from the calculation

2 Calculated as free cash flow post interest and working capital changes but before principal repayment costs

3 Dividend to OMV in 2026 at USD ~0.5 bn

Floor USD 1 bn dividend stream for OMV as of 2027³, with substantial upside potential

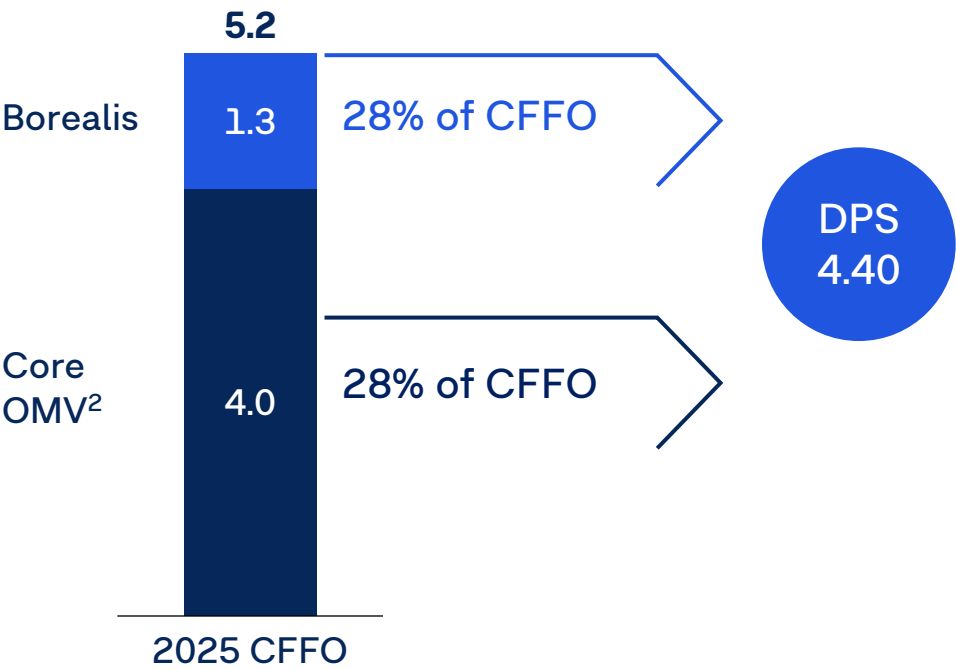
Borouge International dividend policy:

- 90% of net income¹
- Upside based on free cash flow²

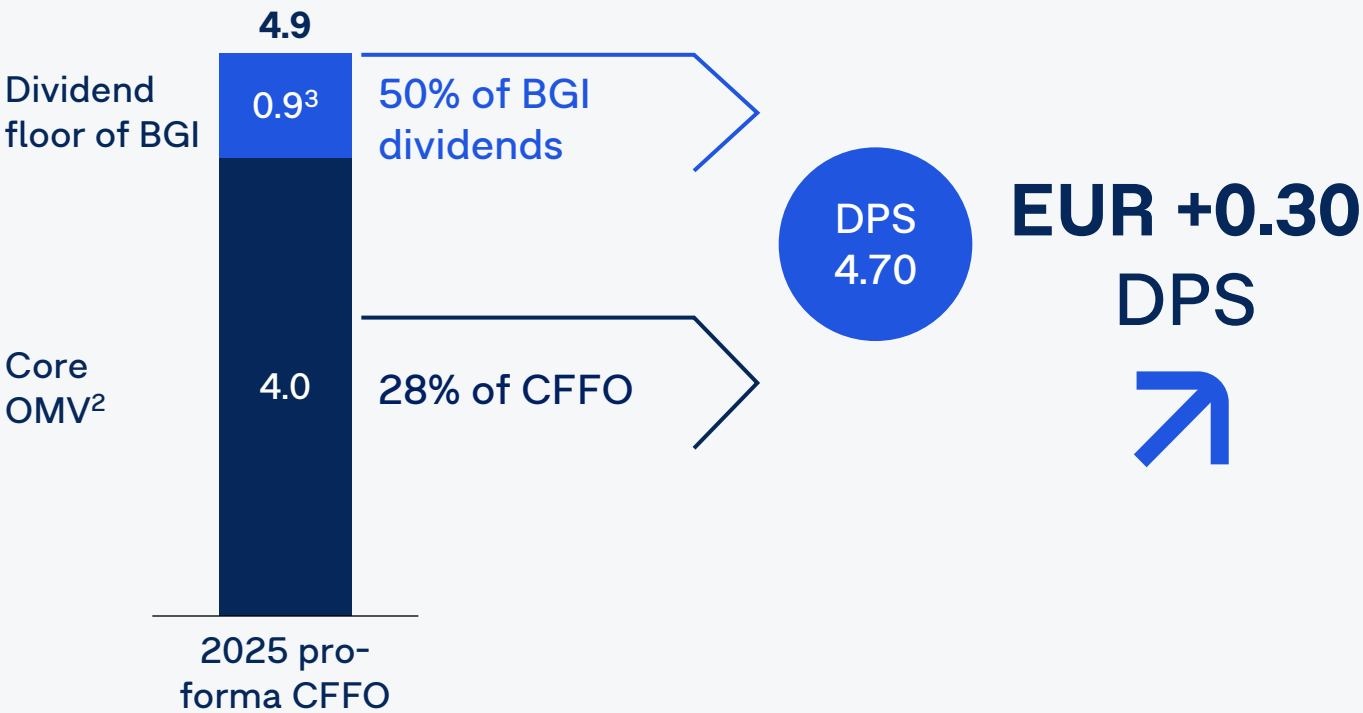
Increased value for OMV shareholders through more robust and resilient dividend policy



Current dividend policy¹ EUR bn



New dividend policy EUR bn



1 OMV's current dividend policy states that 20–30% of CFFO will be distributed.
2 Core OMV includes OMV crackers, Fuels and Energy
3 Floor dividend net to OMV USD 1 bn as of 2027; in the first year at USD ~0.5 bn
OMV CAPITAL MARKET STORY, SEPTEMBER 2026

OMV provides value generation in a future oriented portfolio ↻



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01

Group

02

Financial
Framework

03

Energy

04

Fuels

05

Chemicals

06

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Governance,
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Grow gas and selectively advance renewables

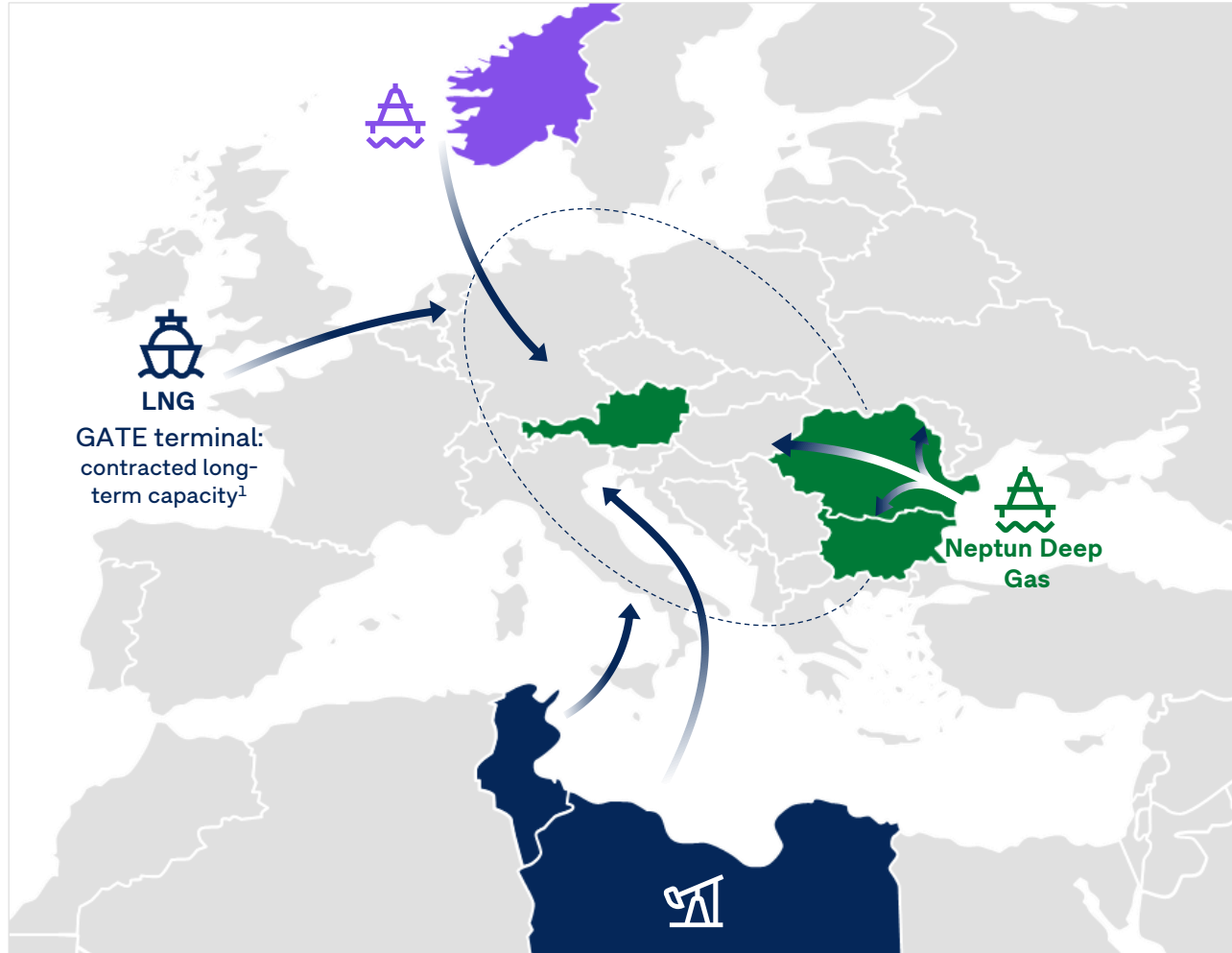


Become a leading
producer of gas for our
European core markets



Adjust pace of renewable
investments, while keeping
the overall strategic
direction unchanged

OMV to become a leading producer of gas for our core European markets



North

- High-grade portfolio with growing equity gas production
- Extend portfolio longevity and materiality
- Prioritize access to hub assets, as well as growth satellites

CEE

- Grow Black Sea production and resource base through exploration in Romania & Bulgaria

South

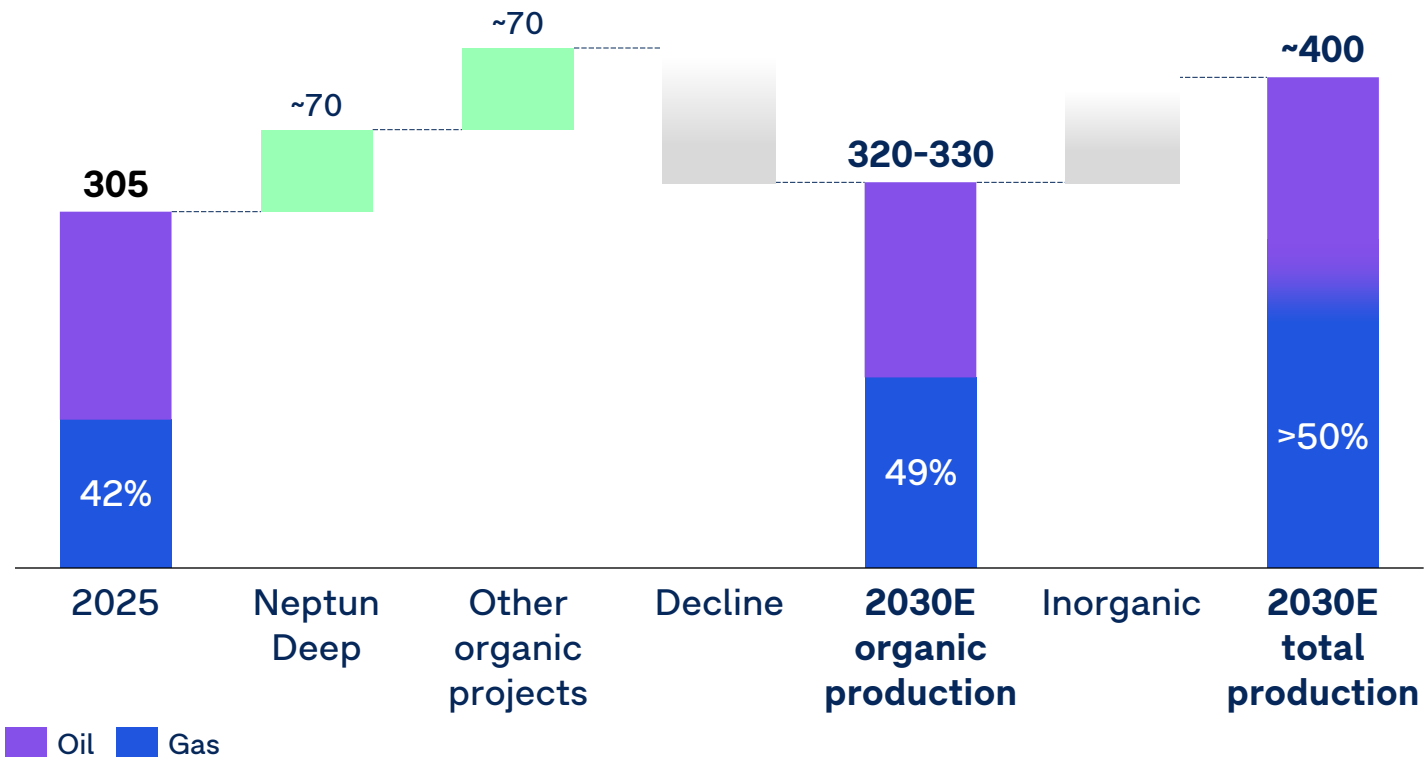
- Grow gas production and resource base in North Africa

¹ OMV holds a contracted long-term annual capacity of 3 bcm at the GATE terminal in Rotterdam

Growth from significant organic projects complemented by potential inorganic opportunities



Production
kboe/d



Organic growth

- Neptun Deep adding 70 kboe/d at plateau
- Increased pipeline of additional organic growth projects of ~70 kboe/d
- Natural decline partially offset by workovers and infill drilling
- Exploration activity with further upside in organic growth

Potential inorganic growth

- Cash flow accretive assets with a focus on gas
- Value-driven
- Clear investment criteria

Neptun Deep, the largest offshore gas project in the EU



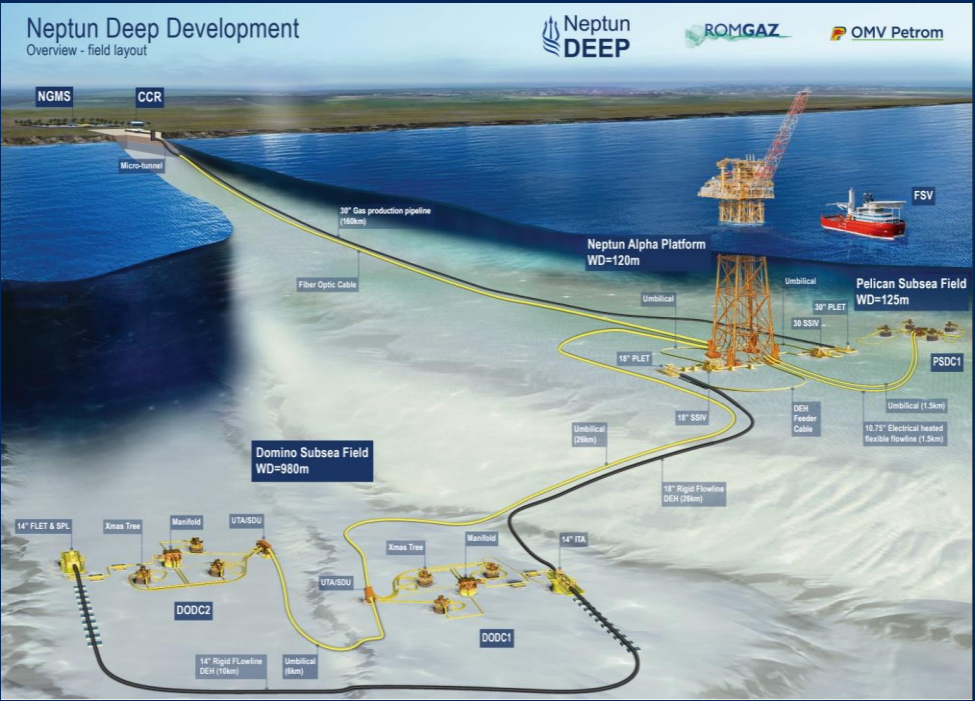
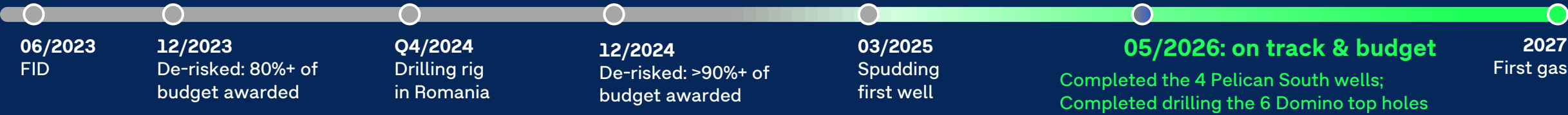
Operator: OMV Petrom (50%); Partner: Romgaz (50%)

Project Scope

- 10 subsea wells (3 drill centers) and 2 subsea umbilicals
- Shallow water platform with gas dehydration facilities
- 30+ km flow lines to tie-in wells with the platform
- 30" wide x 160 km long main export pipeline to shore
- Onshore metering & control station

~140 kboe/d	USD ~3/boe	up to EUR 4 bn	2.2 kg CO ₂ /boe
Gross production at plateau (8-10 years)	Production cost	Gross CAPEX	GHG emissions (significantly below global average of ~17)

Neptun Deep Progress



EUR ~0.5 bn

Expected Neptun Deep contribution to OMV Petrom Clean Operating Result in 2030

Neptun Deep reaches key milestones for first gas in 2027

Recent milestones

- Successfully installed the 16,500-ton **“Neptun Alpha” offshore production platform** in the Black Sea
- **Completed** installation of the **pipeline to shore**
- Drilled **6 of the 10** planned development **wells**

Upcoming milestones

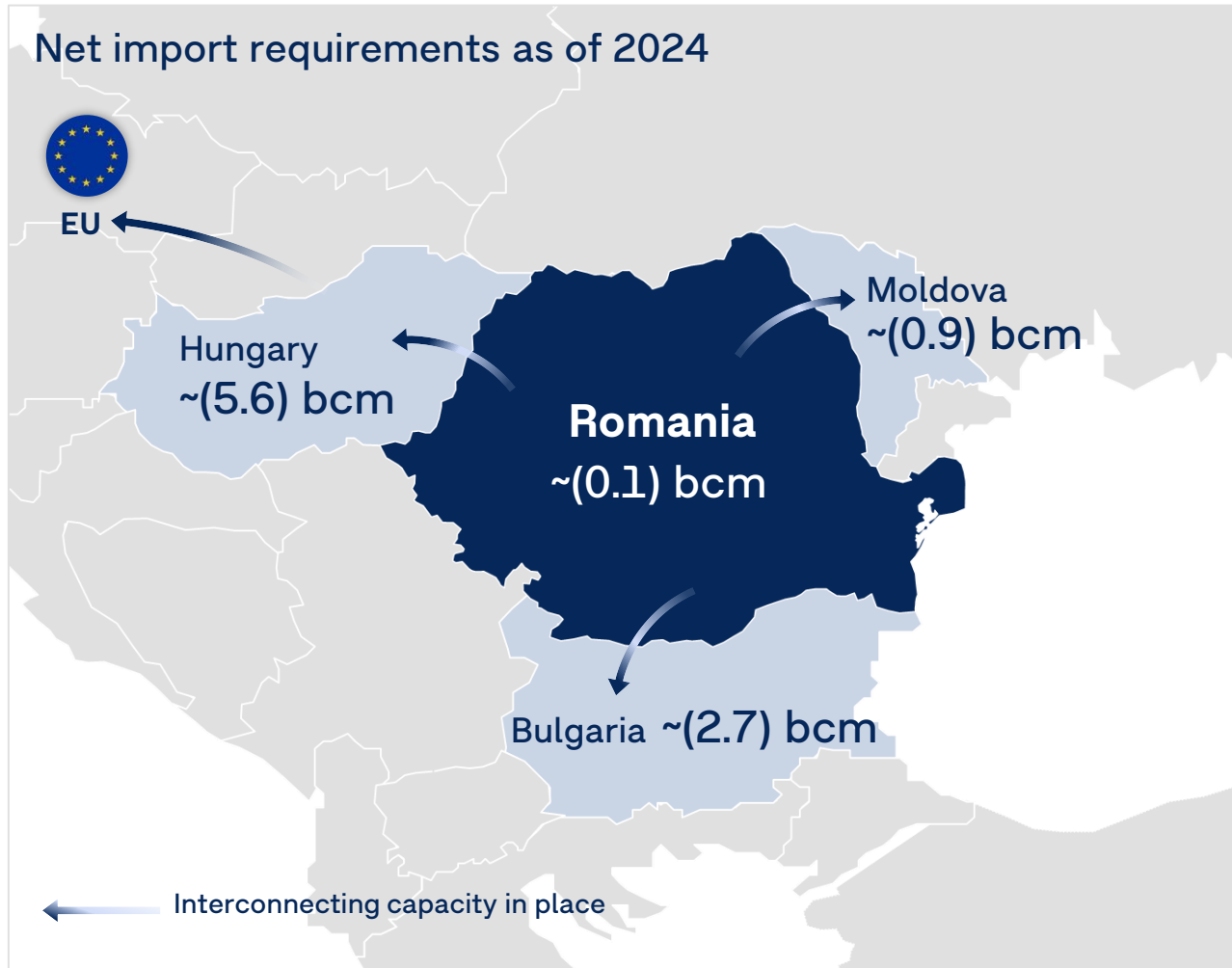
- **Completion** of production wells
- **Installation** and integration of **subsea infrastructure**
- **Connection** of offshore facilities to the transport pipeline
- **Implementation** of comprehensive **testing program**



Project in line with first gas in 2027



Neptun Deep to double Romania's gas output and to enable exports



8 bcm p.a.

Neptun Deep plateau
production capacity¹

¹ ~140 kboe/d

- Romania likely to become a net exporter
- Infrastructure in place to export to neighbouring countries and further on to other European countries
- Marketing activities ongoing
 - Signed contract with Uniper (Germany)
 - Signed contract with Energocom SA (Moldova)

Additional organic projects and workovers to manage natural decline until 2030



Selected development projects in addition to Neptun Deep

	Operated	Non-operated
Gas	Austria Wittau 	Libya Zueitina 
	Norway Berling 	Norway Gudrun  Source: Equinor
Oil	Libya Nafoora Growth 	UAE Sarab and Umm Lulu 
Oil & gas	Romania by OMV Petrom 	

Additional organic production from development projects: ~70 kboe/d in 2030

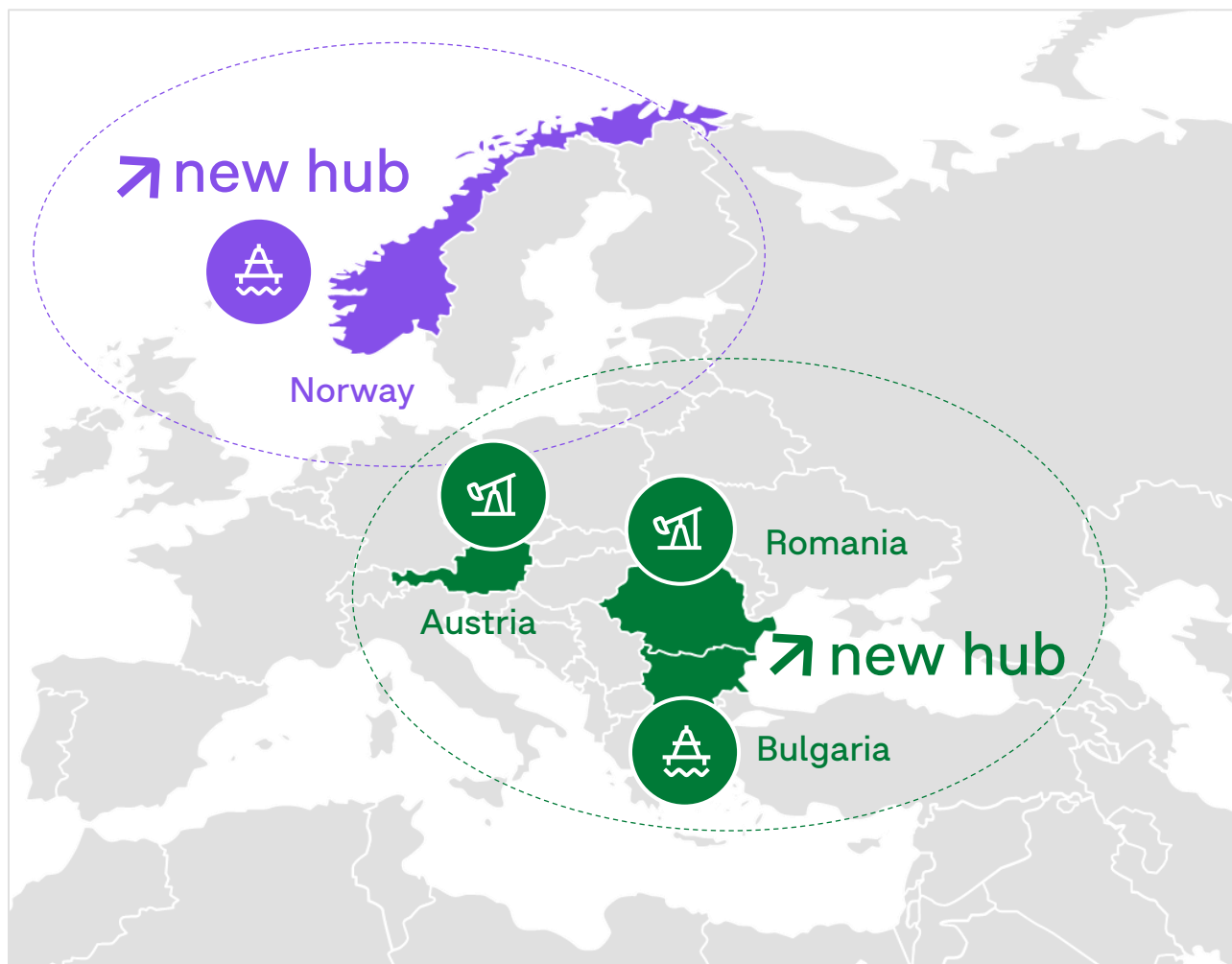
Well workovers



Recovery maximization

stabilize production

Exploration activity with potential to add volumes by 2030, and further growth potential by 2035



300+
mn boe
risky resource

50+
wells

EUR ~200 mn
expenditure p.a.

- **Value-driven focus on infrastructure-led exploration (ILX)** next to existing fields
- **NCS:** The **Haydn/Monn** gas discovery in 2024 indicated significant potential in OMV's focus area, the Voring Basin
- **Black Sea** has a significant gas growth potential with low emissions

Inorganic growth – a potential upside in case of value accretive opportunities

Target profile

- **Cash-flow accretive assets** to sustain high cash flow generation
- Regional preference **in and around Europe**, focusing on opportunities with gas potential
- **Building on OMV's core strengths and unlocking synergies**
- Inorganic growth **only in case of value accretive opportunities** in a challenging M&A market
- **Potential inorganic growth will remain within the 30% leverage ratio target**



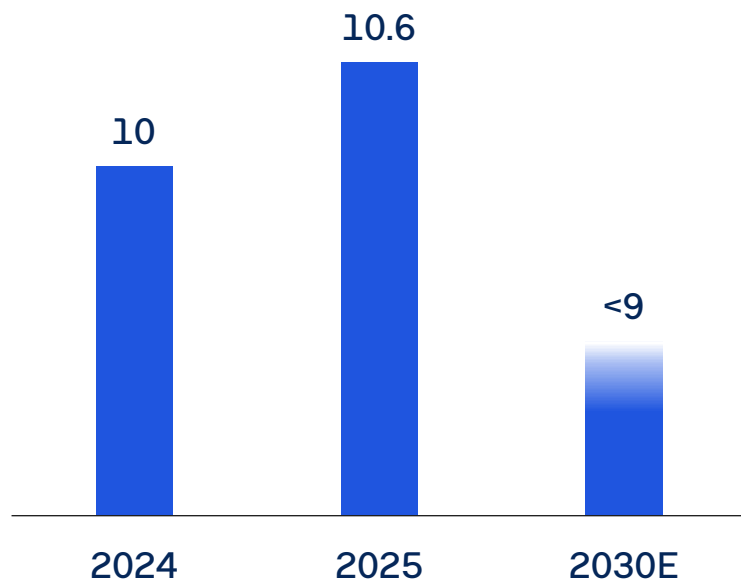
~400
kboe/d

Total oil and gas
production in 2030

Focus on cost and high-grading of current portfolio



Organic unit cost¹
USD/boe



<30 USD/
boe

2030 Cash break-even

- Strong focus on cost
 - Achieved EUR 110 mn cash flow improvement in 2024 vs. 2023
 - Continue to reduce absolute cost base to offset declining production from mature assets
- Further high-grading the portfolio
 - Optimize Norwegian portfolio
 - Cost efficient decommissioning in New Zealand

¹ Excluding SapuraOMV, UAE recycled gas



Gas Marketing and Power – a significant earnings contributor

Storage and LNG

~70 TWh

Storage capacities in Austria and Germany and LNG capacity

- Storage business is fully hedged; profitability is a function of **summer-winter spreads**
- **Signed LNG long-term contracts** with reliable returns

Gas sales

~130 TWh p.a.¹

- Full diversification of supply sources, without Russian gas
- Strong **supply portfolio in Romania** with a ramp-up in equity gas volumes in 2027 (Neptun Deep)
- Profitability driven by optimization of sales channels

Optimization and Trading

- Supply, transport and storage optimization
- Profitability is a function of **market volatility** (time/location spread)
- Grow asset backed trading

Power production

>6 TWh p.a.¹

- Benefits from **gas-electricity integration in Romania**
- Profitability driven by power margins and **spark spreads, upsides from balancing services and integration** with renewable power capacities

¹ 2030 targets

~300
EUR mn
Average 2026-2030

Clean Operating Result
Gas Marketing & Power

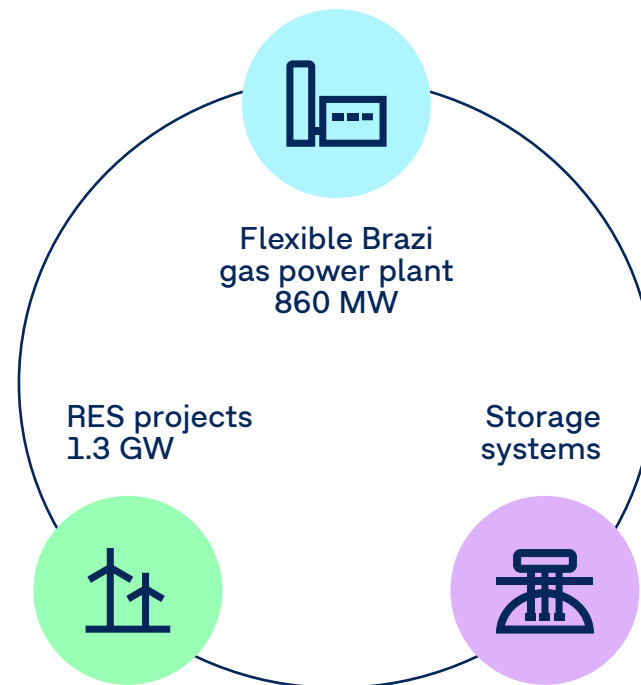
OMV Petrom to become a leading power market player in SEE

Integrated position in Romania

- Invest in renewable energy sources to leverage favorable wind and solar conditions and regulation
- Leverage existing 860 MW gas power plant to reduce variability of produced electricity
- Potentially explore power storage opportunities to further increase flexibility of electricity production
- Projects: CE Oltenia (50%), Teleorman (100%), Renovatio (50%), Isalnita (100%) totaling >2.4 TWh p.a.

Expand to Bulgaria

- Projects: Gabare (50%), ~0.3 TWh p.a.



1 Gross (including partnerships) production capacity >2.5 GW

2 Gross (including partnerships) electrical output >4.7 TWh

3 Including equity injection, shareholder loans and grants



>1.3 GW¹

Wind and solar net production capacity p.a. by 2030

>2.4 TWh²

Net electrical output p.a. by 2030

~0.7 EUR bn

Total investments
OMV Petrom³ 2026-2030

≥10%

IRR

First geothermal plant to start in Vienna in 2028

Existing open loop technology

Vienna & Graz

Produce and recycle hot thermal water from aquifers

("we rely on natural reservoirs")

- **Vienna (deeper JV with Wien Energie)**
 - **Pilot plant** (25 MW) drilling finished, production tests completed, **start early 2029**¹
 - **Second phase** (60 MW) drilling in 2026, **start 2030**
 - **Plan to scale up to 200 MW after 2030**, equivalent to supplying 200,000 households, around half of Vienna's households that use district heating today
- **Graz project – exploration 2026**

~1 TWh

2030 net
production output

EUR ~700 mn

OMV organic CAPEX
2026-2030

≥10%

IRR

Innovative closed loop technology

New projects

Circulate fluids through a series of closed loops, **potential for scalability**

("we create reservoirs")

- Exclusive agreements with Eavor as strategic investor
- Eavor is currently testing the commercial viability at the Geretsried site in Germany; electricity production targeted in 2025
- In negotiations with cities in Germany and in Romania
- **First production from OMV projects expected before 2030**

¹ Upward revision from previous estimation of 20MW capacity following successful loop test in 2026



Energy – 2030 strategic ambitions

E&P

- Execute on increased pipeline of organic projects
- Focus on cost and efficiencies
- Pursue value-accretive inorganic opportunities that leverage OMV's strengths and unlock additional synergies

Gas Marketing & Power

- Unlock significant value by expanding trading and sales in Europe
- Strengthen profitability by leveraging a multi commodity trading platform – making gas a key enabler in the company's portfolio

Renewables

- Enable OMV Petrom to establish leadership in the power sector across SEE
- Build up position in geothermal energy

~400 kboe/d

Oil & gas production by 2030

<30 USD/boe

Oil & gas portfolio cash
break-even by 2030

<9 USD/boe

Organic unit production cost
by 2030



Agenda



01

Group

02

Financial
Framework

03

Energy

04

Fuels

05

Chemicals

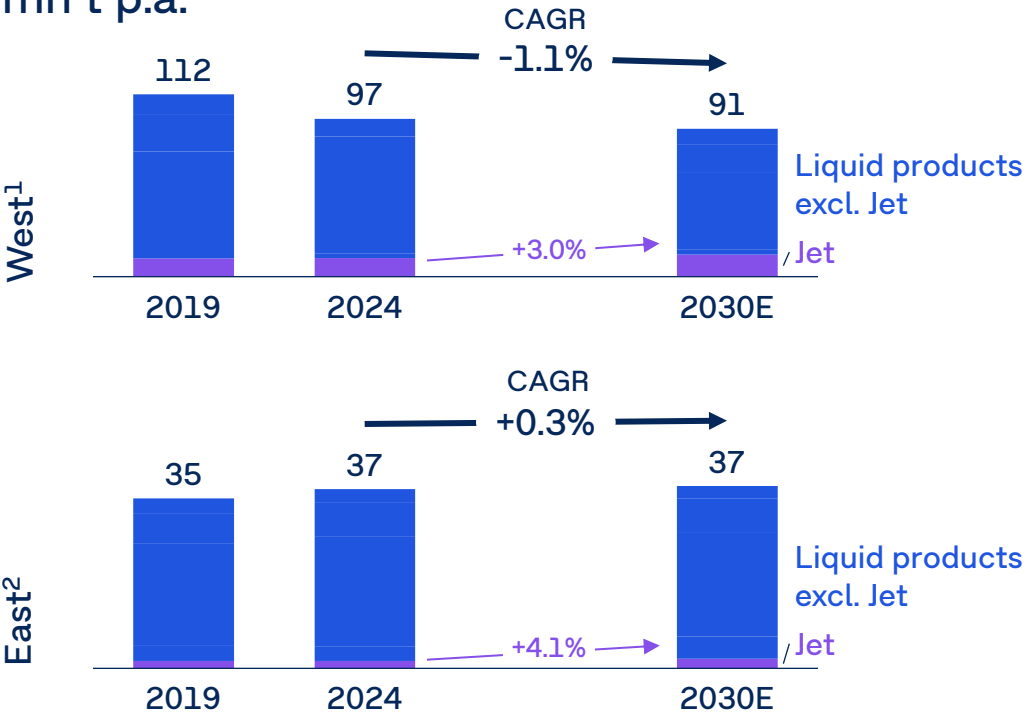
06

Results,
Governance,
and Appendix

Ongoing sustainable transformation in European fuels and chemicals market

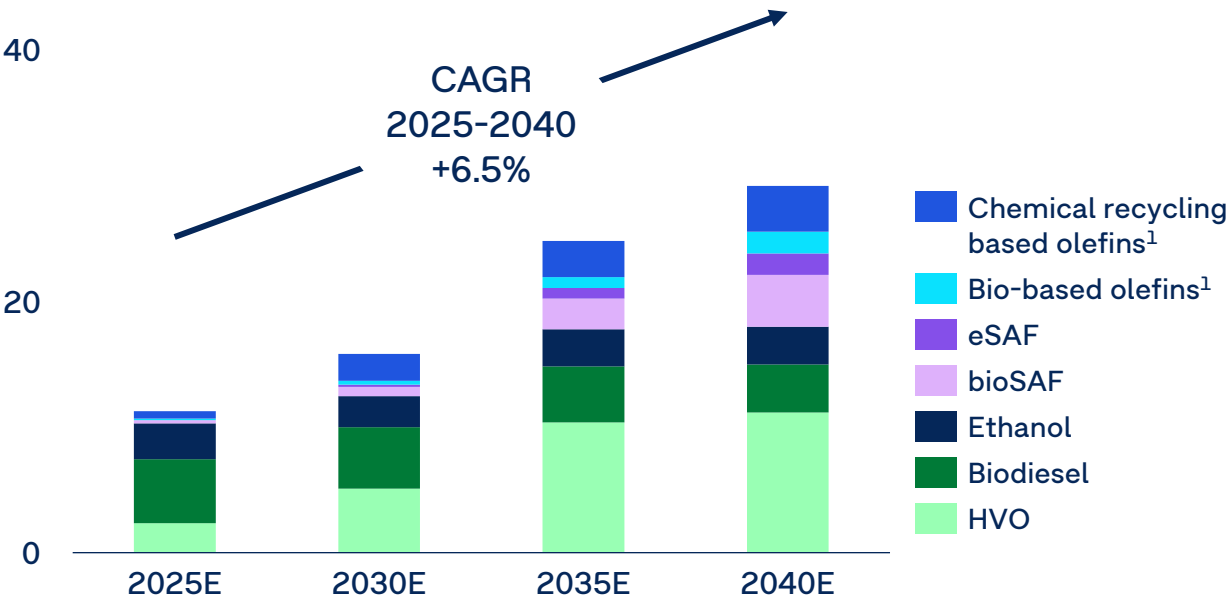


Liquids demand outlook in OMV Markets
mn t p.a.



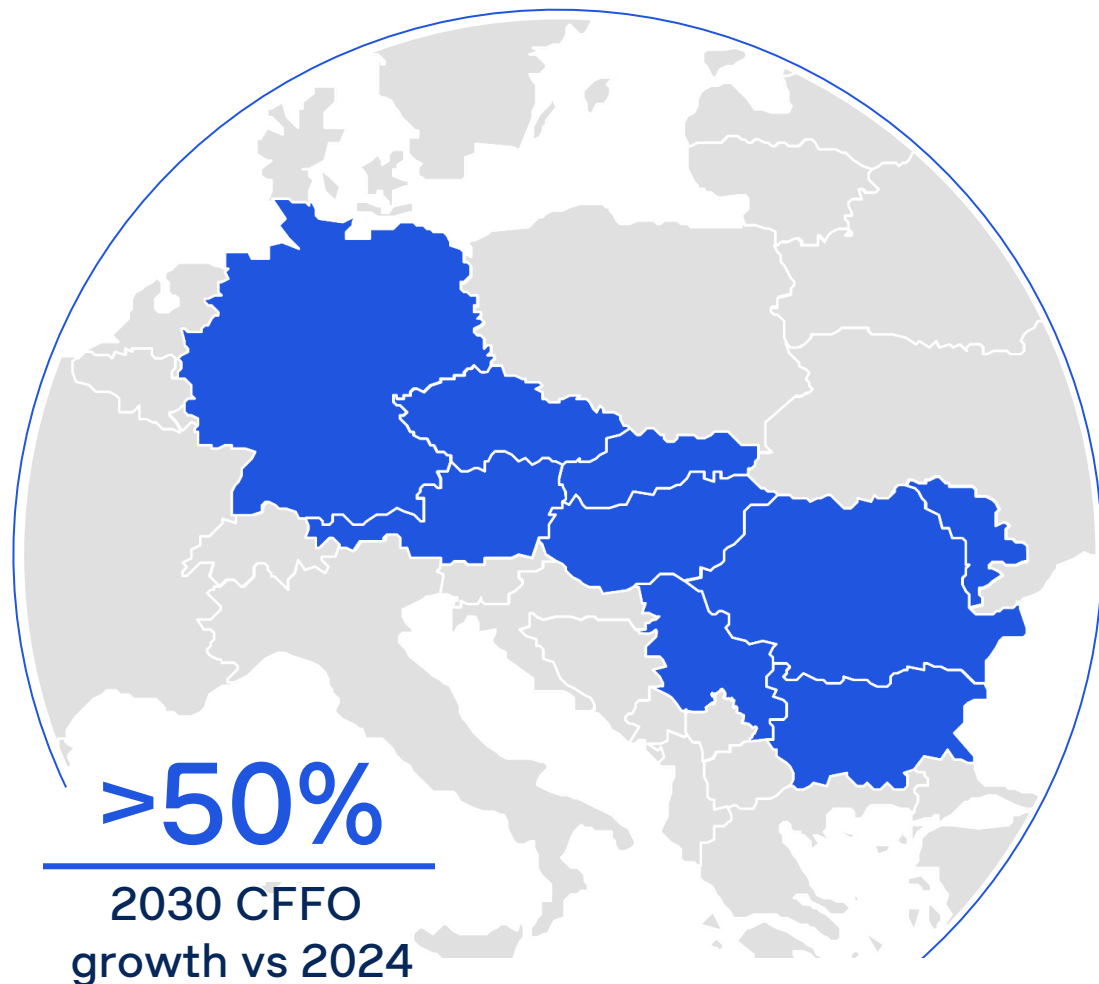
Source: OMV analysis
1 Austria, Germany
2 Czechia, Hungary, Slovakia, Romania, Bulgaria, Serbia, Moldova

Sustainable fuels and chemicals feedstock demand outlook in OMV markets
mn t p.a.



Source: OMV analysis
1 Ethylene and propylene

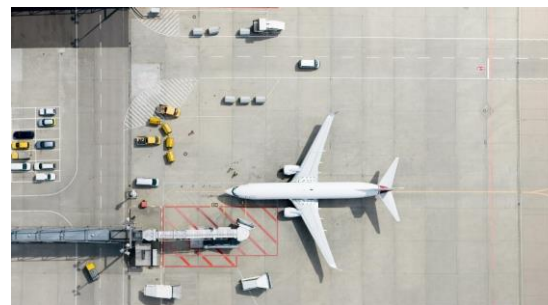
Strengthen Fuels profitability through integration and customer base expansion



Maximize integrated margins across the entire value chain and deepen chemical integration



Grow retail contribution by focusing on premium fuels, non-fuel business and eMobility



Expand aviation footprint to new airports and regions to drive growth in jet fuel and SAF sales



Increase direct customer share in commercial road transport

Continue profitable growth in Retail with focus on non-fuel business



- **Multibrand strategy** covering broad range of customer needs from **high-end (OMV)** to **value-for-money (Petrom)** and **discount (Avanti)**
- Strong share of **premium fuels** and **industry leading overall margins**
- **Grow non-fuel business in 2030 by ~70% vs 2021** through new partnership concept with **convenience retailers** (i.e. Auchan, Billa) and **via own brand (VIVA)**
- **Selective network optimization** via acquisitions and highway sites tenders

~500 EUR mn

Clean Operating Result
p.a. average 2020-2024



~1,700

Retail sites
in 8 countries



~4% CAGR

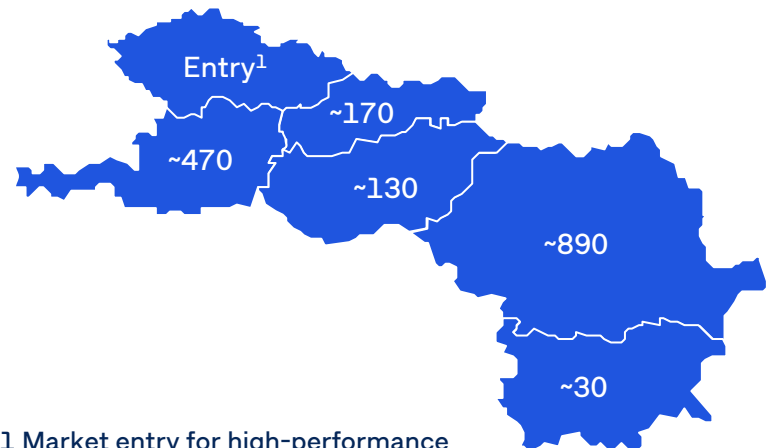
Clean Operating Result
growth 2024-2030



Expand high-performance EV-charging in CEE region



High-performance charging points December 2025



¹ Market entry for high-performance EV-charging in 2025

- **Become a top 3 player** in AT, HU, SK, CZ, and BG; leading player in Romania
- Paced ramp-up matching EV demand growth **ensures optimal asset utilization**
- Achieved **positive EBITDA contribution** in Austria; successfully progressing toward profitability in additional markets
- Grow **EV charging infrastructure for heavy-duty vehicles**; Established coverage of key Austrian routes; assessing further cross-sell and expansion opportunities

Grow commercial customer access to secure outlets



Commercial Road Transport

- Increase sales focus on direct customers
- Grow CRT volumes in 2030 by 25% vs 2024 through leveraging specialized network additions and current offerings via retail stations
- Grow direct customers with 360° mobility offer

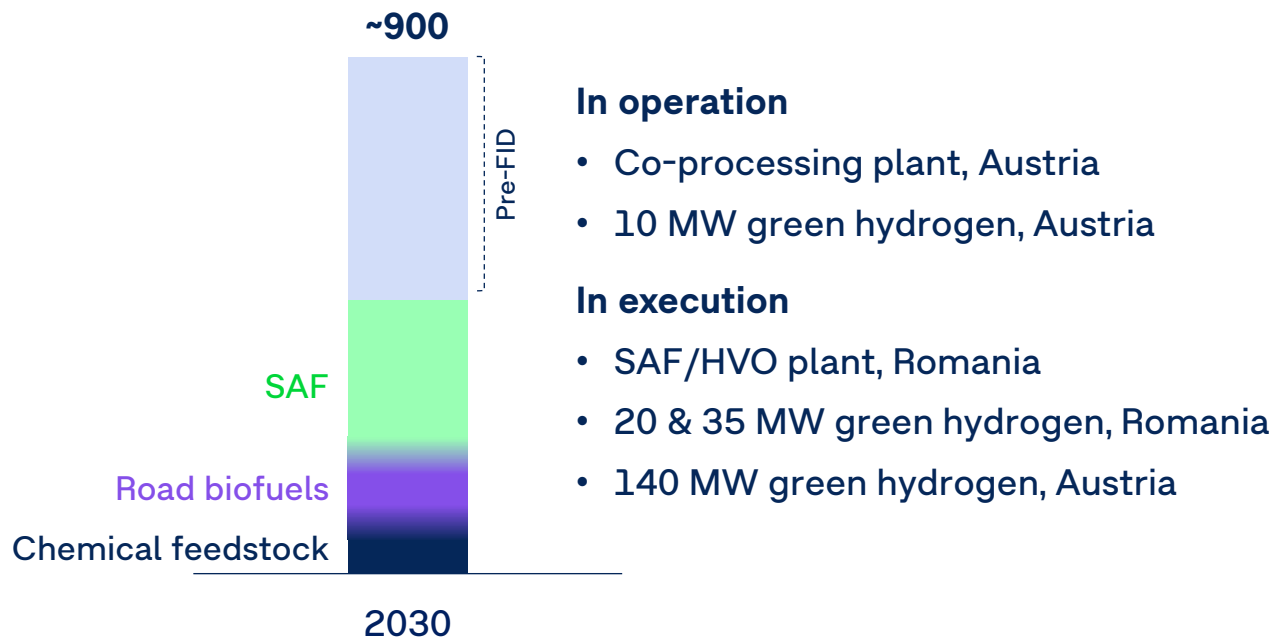
Aviation

- Expanded aviation footprint to further capture growing jet demand
- Successful pre-marketing of SAF supports security of sustainable investment projects



Capture growth in renewable fuels and chemical feedstock market

Production capacity
kt



High flexibility in project execution and yield optimization to support margin optimization

200–300 EUR mn

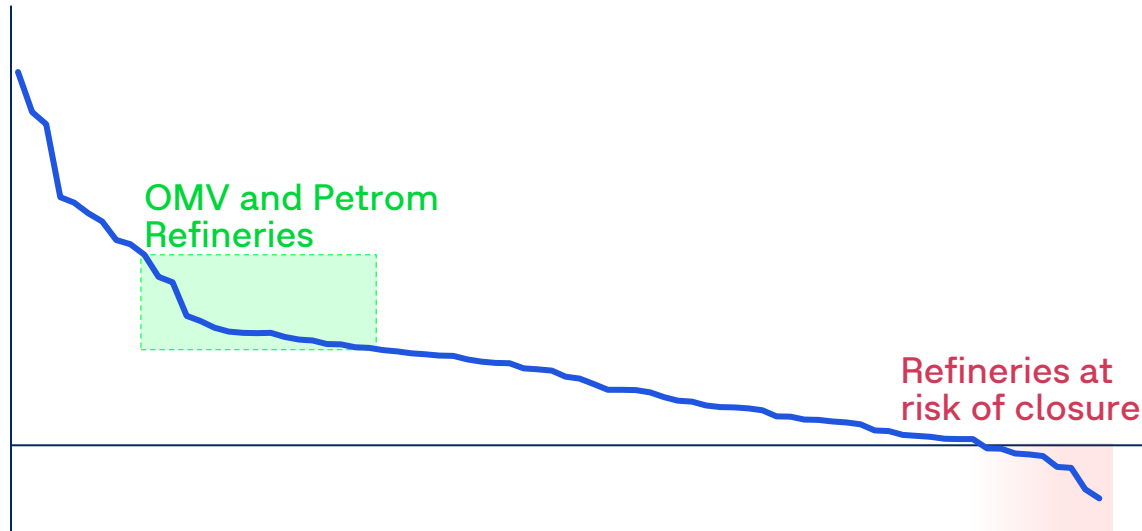
Clean CCS Operating Result
contribution target in 2030

- 
- Projects need to be paced to reflect market development
 - Flexibility in project timings enables potential to maximize market opportunities
 - Explore inorganic growth opportunities and strengthen feedstock integration
 - Mature technology and processes to benefit from synthetic fuels growth potential after 2030

Refineries consistently recognized as top performer in leading industry benchmarks



Integrated refinery net cash margin (NCM)¹
NCM, USD/bbl



Source: OMV Analysis and Wood Mackenzie - Europe refinery infrastructure benchmarking August 2025

¹ NCM is the difference between the market value of sold refined products and costs associated to refinery operations: crude costs including delivery and OPEX, including integrated chemicals effects.



- Drive **best-in-class integrated asset optimization** and further increase flexibility in supply chains
- **Maximize integrated margins** for traditional fuels across the entire value chain
- **Enhance trading capabilities** via strategic coastal storage positions and **growth in renewable feedstock trading capabilities**

Fuels – 2030 strategic ambitions

Fuels Value Chain

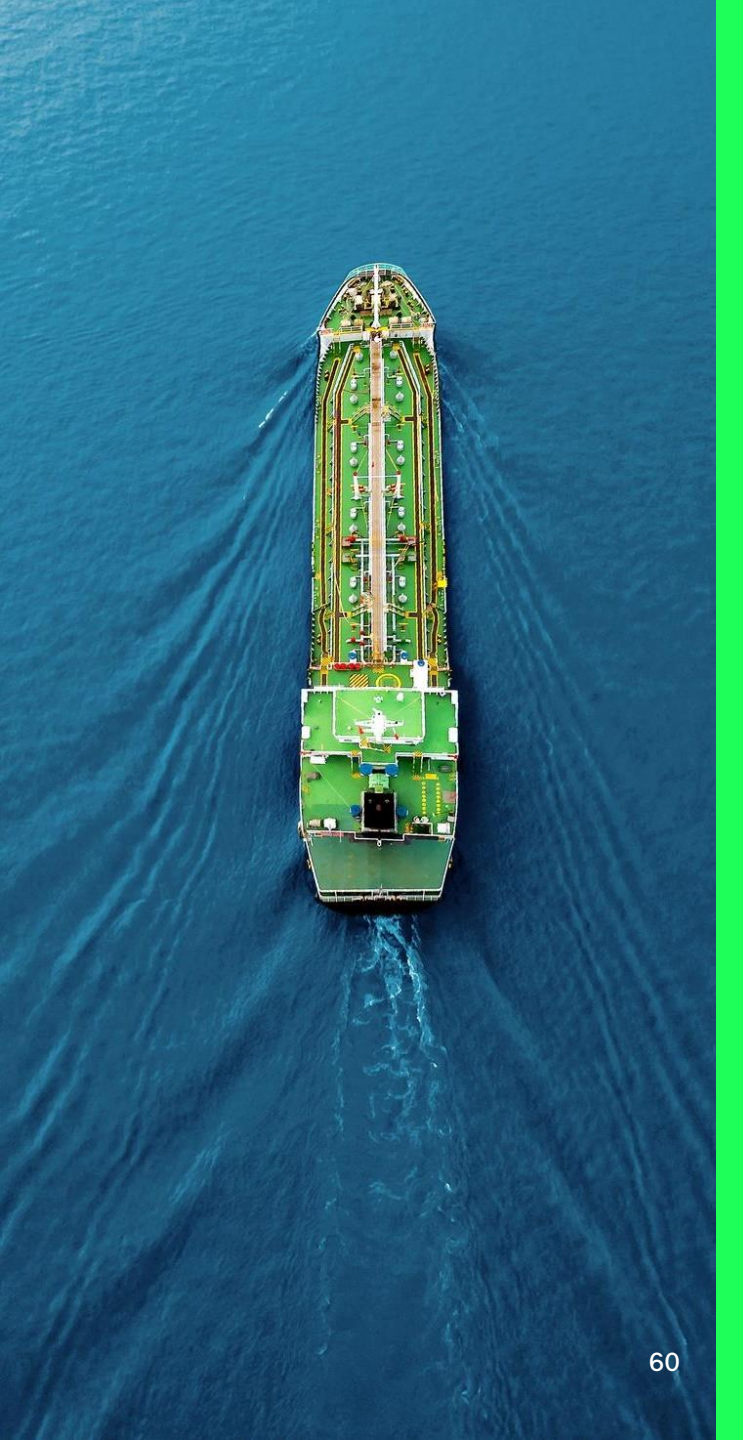
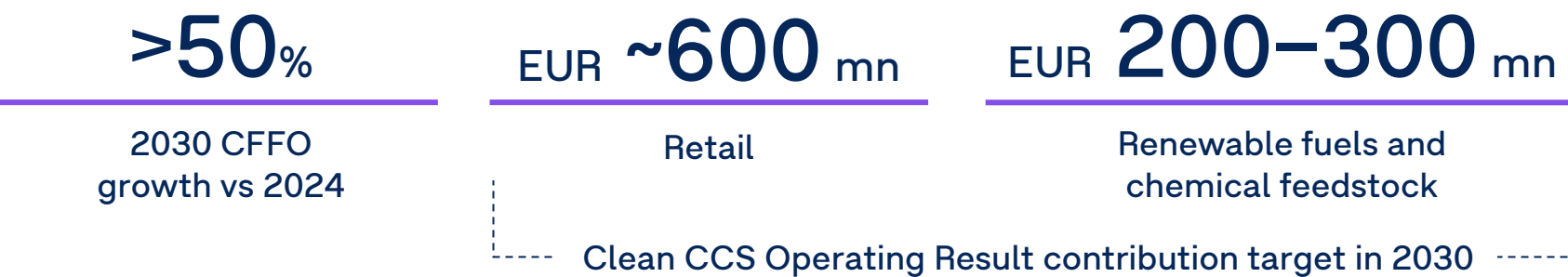
- Transformation in line with market demand and shift to more chemicals
- Maximize integrated margins for traditional fuels across the entire value chain

Marketing

- Be the first mobility choice for retail customers, grow non-fuel business contribution and ramp-up EV capabilities
- Grow sales volumes in commercial road transport and expand aviation footprint

Renewable fuels and feedstocks

- Capture growth potential in renewable fuels and chemical feedstock markets



Agenda



01

Group

02

Financial
Framework

03

Energy

04

Fuels

05

Chemicals

06

Results,
Governance,
and Appendix



Strategic cornerstones of Borouge International

➤ Leading global integrated polyolefin company

A player of scale centered around value-add segments and high-growth markets

Platform through which OMV and XRG will pursue their **polyolefins growth strategy**

➤ Innovation & Differentiation

Leader in technology, customer-centric innovation and **circular solutions** while **expanding in high-value segments** through premium and specialty products

➤ Advantaged cost position

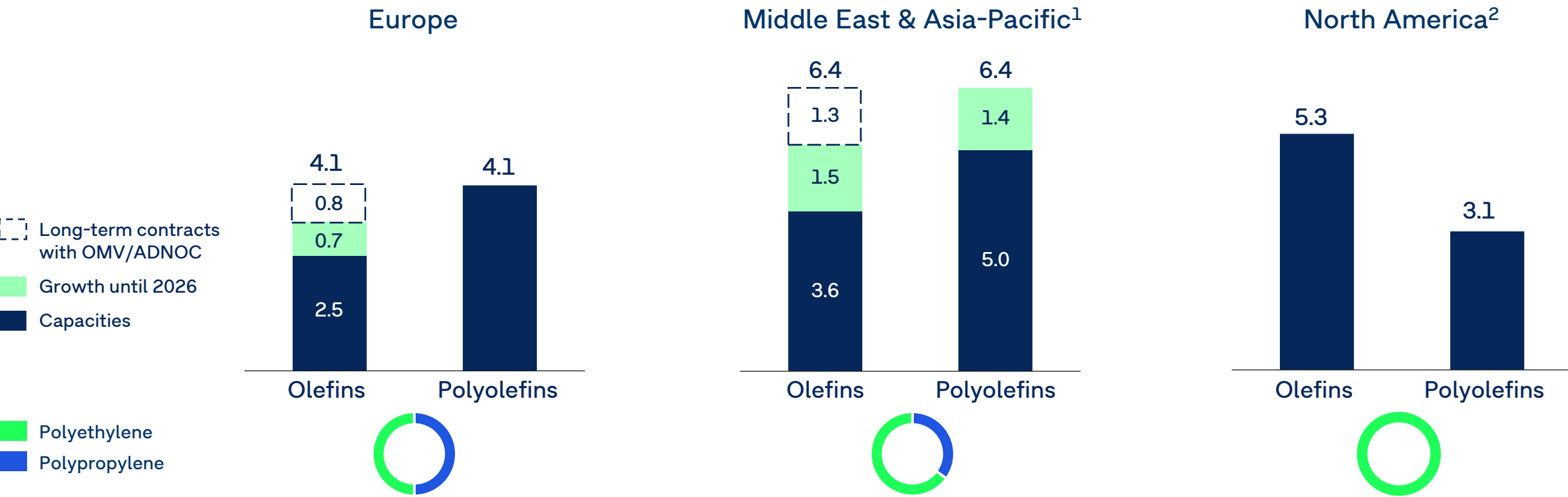
~70% of production in cost-advantaged feedstock regions, remainder benefitting from feedstock flexibility

➤ Attractive shareholder returns

Well-positioned to generate **attractive shareholder returns** through the cycle

Borouge International: a global pure-play polyolefins leader, benefiting from a high level of integration

Production capacities per region
mn t pa

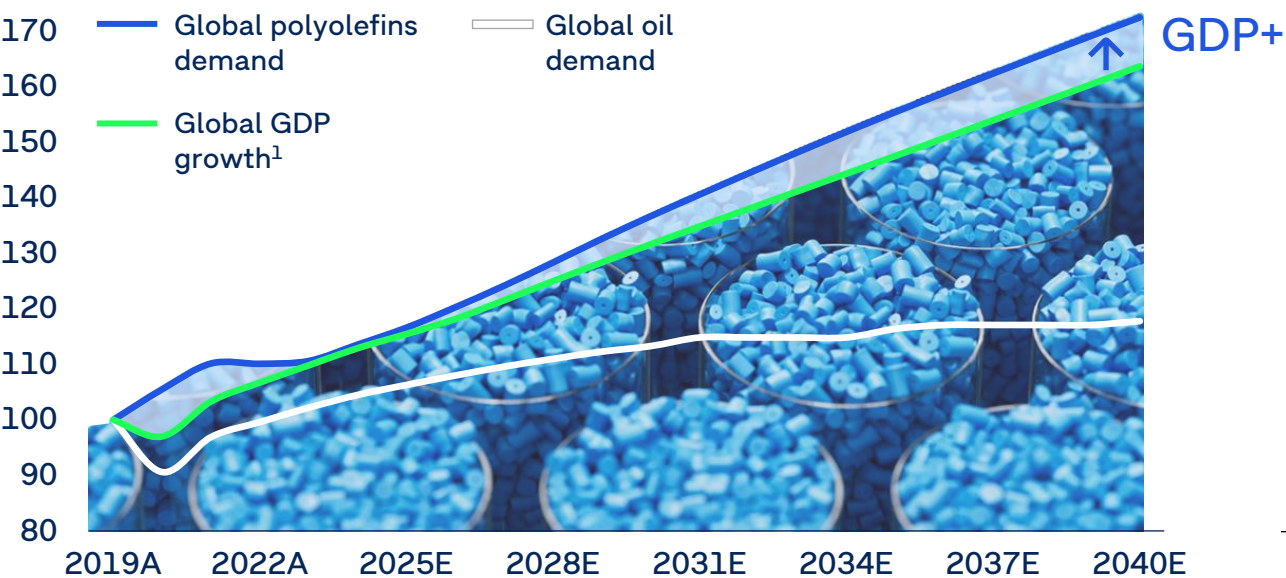


¹ Borouge 4 capacities included
² North America including Baystar capacities at 50% stake

Long-term polyolefins demand growth expected to grow above global GDP

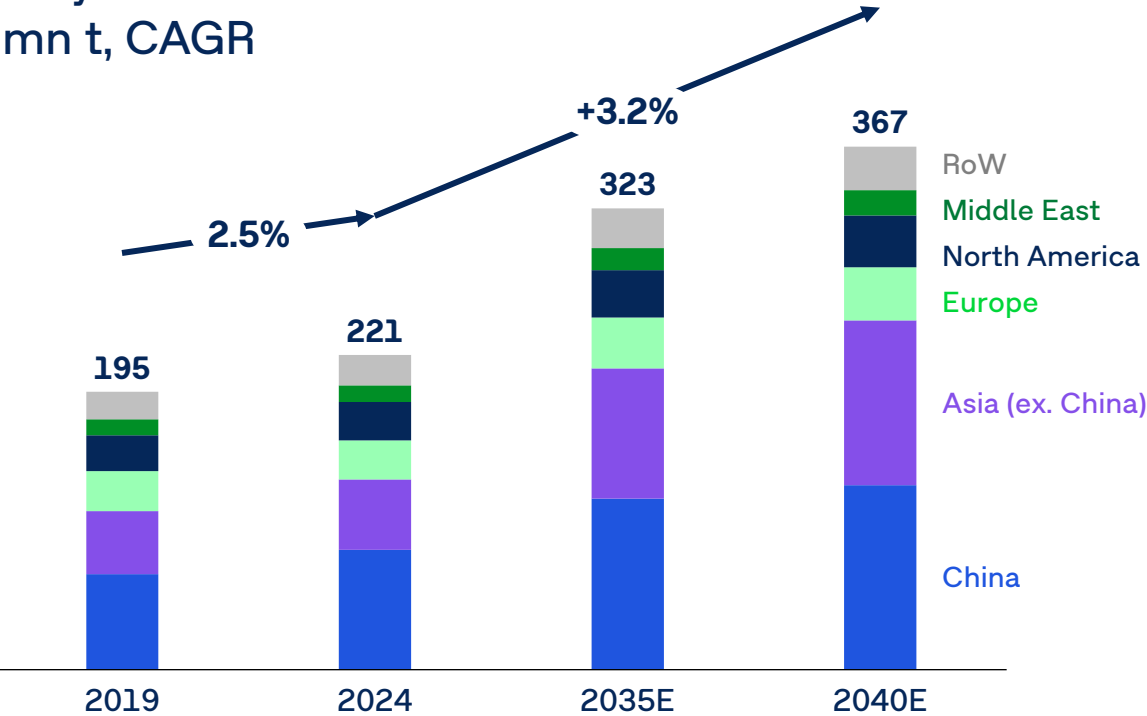


GDP, polyolefins and oil demand growth



1 GDP growth calculated based on CMA's forecasted PO demand growth and GDP elasticity

Polyolefins demand mn t, CAGR



Source: Chemical Market Analytics by OPIS
Note: Polyolefins include polyethylene and polypropylene. Total demand includes virgin and recycled grades.

Portfolio benefits from leadership in high-value products and proprietary technologies



Key applications served

	Energy	Healthcare	Infra-structure	Mobility	Consumer Products	Polymer Solutions
	Energy Solutions	Pipes & Fittings	Mono-material solutions	Water Solutions	Greenhouse Films	Sustainable Packaging
	Food Packaging	Rotomolded Products	Caps and Closures	Circular Solutions	Standard Rigid Packaging	Standard Flexible Packaging
 Global leader  Regional leader  High-value products  Productivity products						

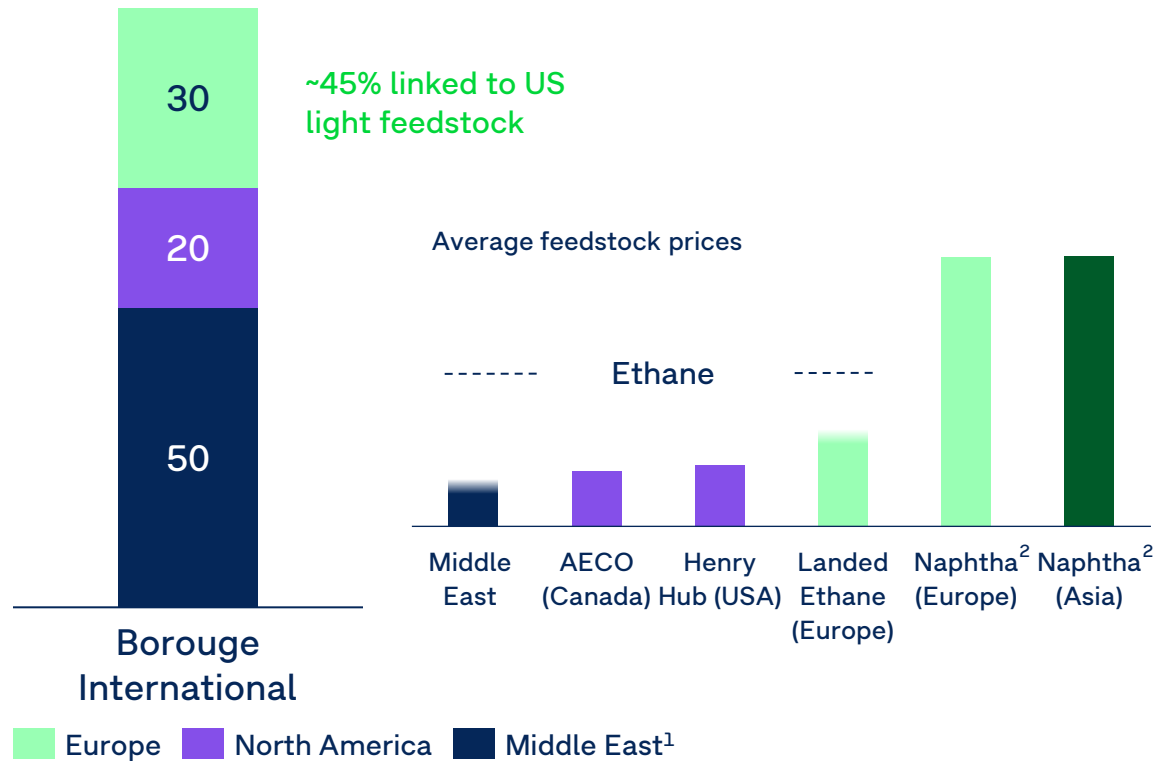
Increase in high-value products volumes



>70% of production with access to cost-advantaged feedstock



Borouge International polyolefin production capacities %



1 Middle East includes Borouge 4 capacities

2 Does not reflect co-product credits from naphtha cracking, which can materially improve overall economics

North America

- Low-cost feedstock access from strategic proximity to prolific shale basins and supporting infrastructure

Middle East

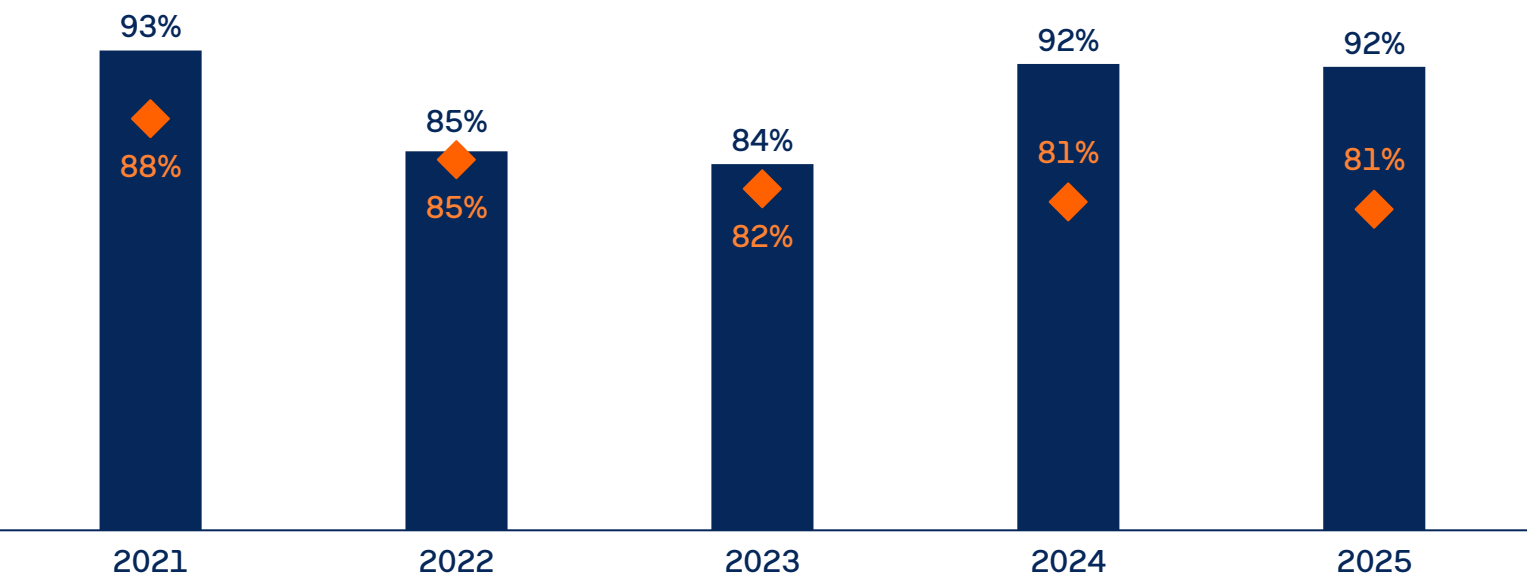
- Long-term secured ethane supply from ADNOC; assets will remain in the first quartile of global cost curve after price reset in 2027
- Half of propylene volumes supplied by ADNOC at lower than market benchmark and remaining volumes via Borouge assets

Europe

- High feedstock flexibility of Nordic crackers and access to light feedstock; ~45% linked to US light feedstock (e.g., ethane) pricing
- Ability to source and store low-cost ethane from US chartered vessels in Sweden and large cost-effective imports of butane and naphtha in caverns
- New PDH plant is based on best technology; large storage allowing for US imports
- Deep integration with OMV refineries

Operational excellence underpins commercial profile

High uptime and asset availability drive excellent asset utilization



■ Utilization¹ ◆ Average industry utilization¹

Source: Company information, FGE NexantECA

Note: Current and past statements about Borouge International relate to the individual companies Borouge, Borealis, and NOVA Chemicals and are pro forma figures.

1 Defined as polyolefin production volume (kt) to polyolefin production capacity (kt). Calculated as weighted average based on production volumes per company.

2 Total Reportable Injury Rate, defined as (Reported Injuries * 200,000) / Total Hours Worked



Getting the best out of the well-maintained and modern asset base

0.15 Excellent HSE
2025 TRIR² performance

+11% Consistent increase
L5Y volume in annual production
growth volumes

Industry-leading modern asset base (especially after Borouge 4)

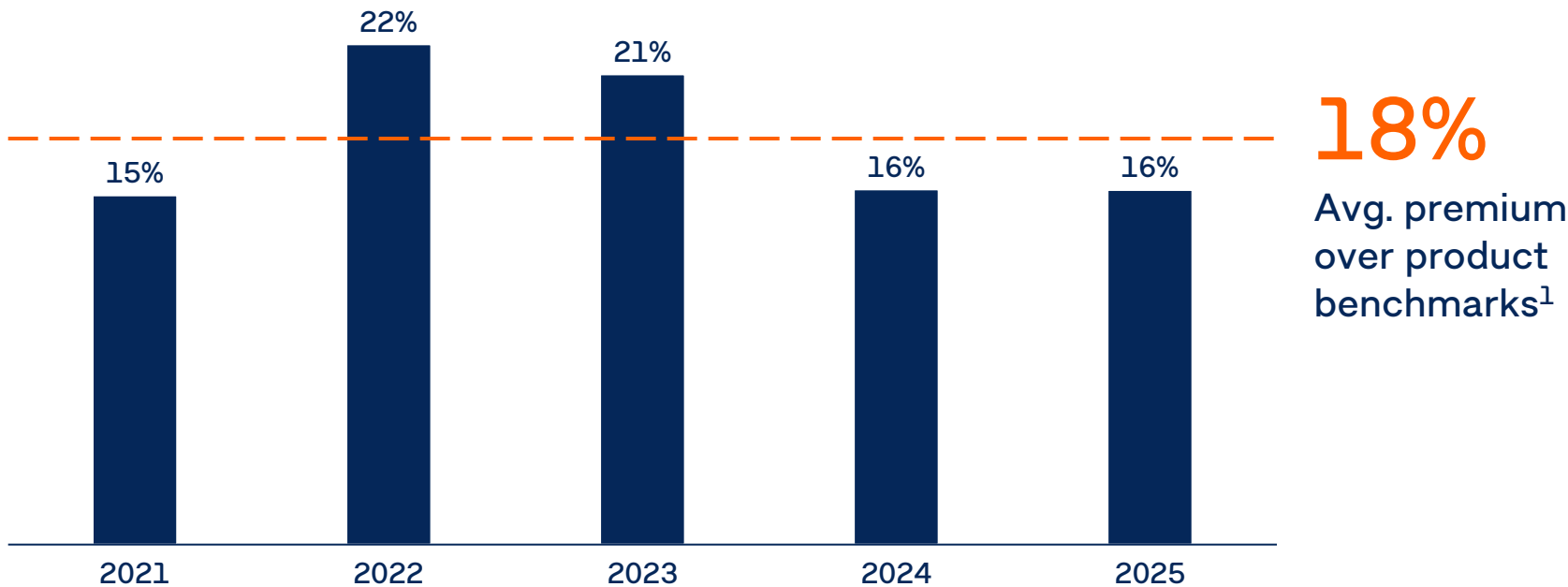
Consistent improvement in energy efficiency

Focused approach to asset integrity and process safety management

Leveraging AI for autonomous operations and predictive maintenance

Superior product quality enables premium pricing

Weighted average PE selling price premiums vs. market benchmark¹



Source: Company information

Note: Current and past statements about Borouge International relate to the individual companies Borouge, Borealis, and NOVA Chemicals and are pro forma figures.
¹ Weighted average based on revenue. Premiums based on data as follows: Borouge vs. NEA HDPE Blow Molding; Borealis vs. WE HDPE Blow Molding; NOVA: AST1 average selling prices above North American LLDPE benchmark.



Significant premium to benchmark pricing

Resilient margins from strong differentiated business

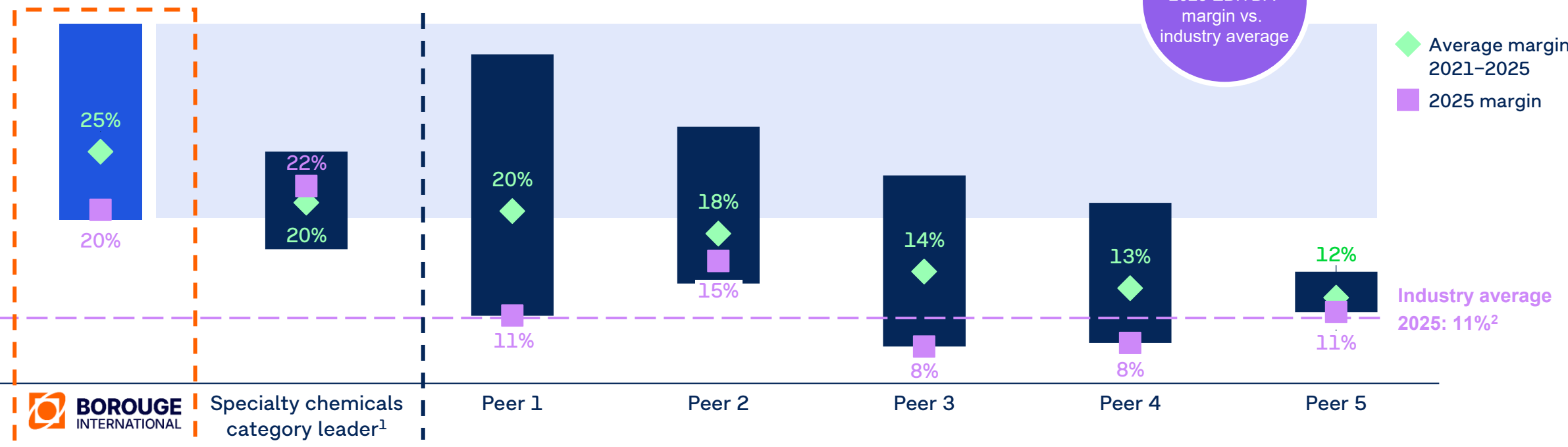
Premium sustained through the cycle

Supported by superior quality, deep supply chain integration, and customer intimacy

Outstanding historical earnings performance and resilience



EBITDA margin range, 2021–2025



Source: Company information, FactSet

Attractive margins in both up and down cycle – 2025 aggregated adjusted EBITDA margin twice as high as industry average margin

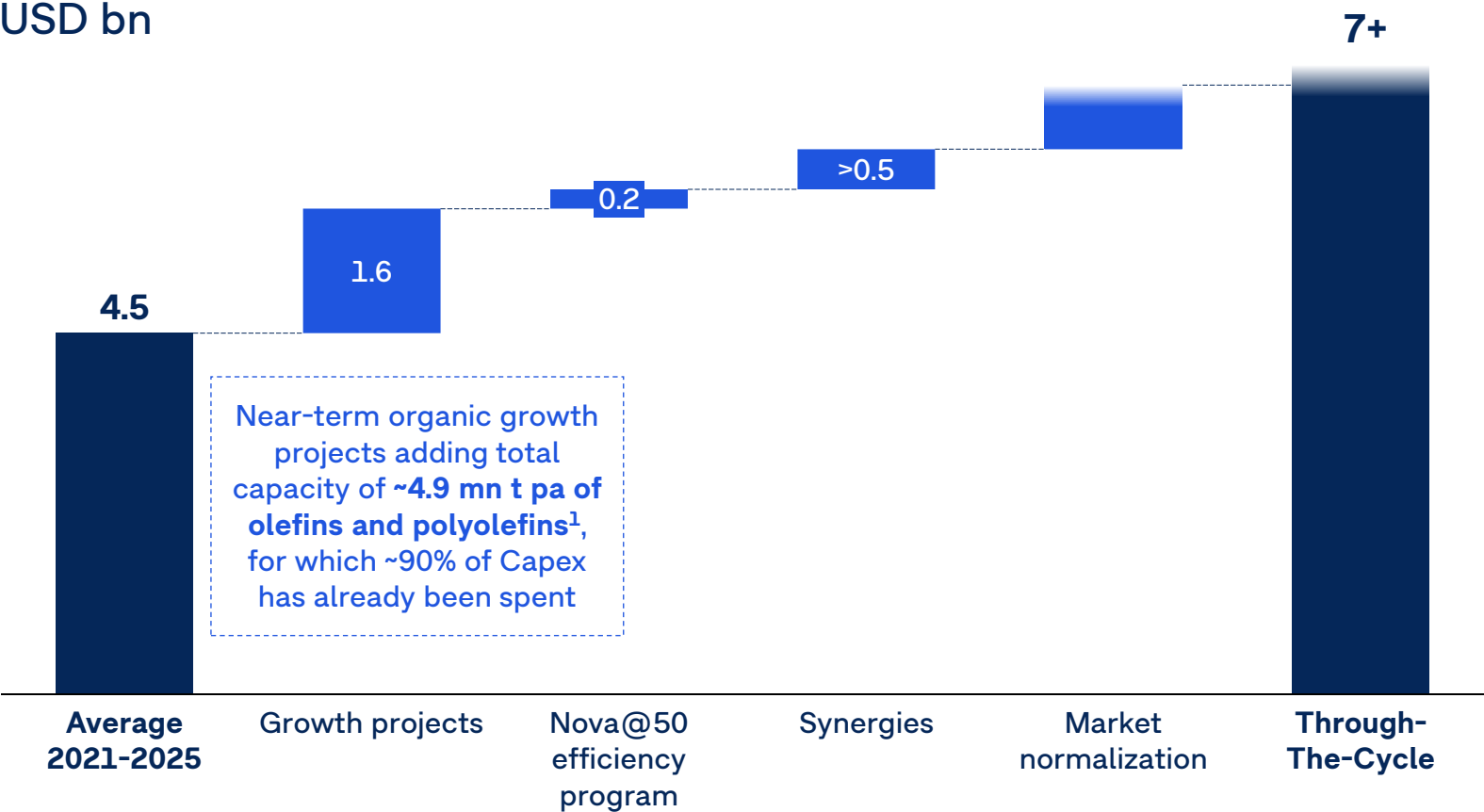
Note: Current and past statements about Borouge International relate to the individual companies Borouge, Borealis, and NOVA Chemicals and are pro forma figures. In the case of Borouge International, the EBITDA margin refers to the aggregated adjusted EBITDA margin.

¹ Specialty chemicals category leader includes Sika, Ecolab, Sherwin Williams, and Givaudan

² Average for global chemicals players: CP Chemicals, Sabic, Dow, LyondellBasell, BASF

EBITDA uplift from near-term growth projects and synergies

Borouge International EBITDA
USD bn



¹ Including Borouge 4 and excluding equity accounted 50% stake in Baystar
OMV CAPITAL MARKET STORY, SEPTEMBER 2026

Market development

Asia - positive impact expected from announced rationalization policies in China and South Korea, as well as delays in new capacity in China

Europe – ongoing capacity rationalization with a focus on polyethylene and non-integrated facilities

North America – local capacity additions expected in 2027-2030, with improved domestic market and exports

Borouge International – substantial near-term growth projects

2024
2025
2026
2027-2028

PDH Kallo

- New world-scale propane dehydrogenation (PDH) plant
- Capacity 740 kt p.a propylene



Baystar

50% ownership,
equity accounted

- New 625 ktpa PE plant (Bay 3) based on the latest Borstar® technology
- Integrated 1 mtpa ethane-to-PE complex
- Improved operational performance



AST 2

- New 425 ktpa PE plant (AST2) based on Advanced Sclairtech® technology
- Debottlenecked the cracker in Ontario by >50% to meet the demand of the AST2 plant
- High utilization rate in 2025



EU2 & PE 4/5

- Debottlenecking projects
- Increase PE production capacity by ~200 ktpa (PE4 & 5) – start-up planned in 2027
- Increase ethylene production capacity by 230 kt p.a. (EU2, pre-FID) – completion planned end-2028



Borouge 4

70% Adnoc, 30% OMV¹

- Ethane cracker (1.5 mt p.a.) and PE plants (1.4 mn p.a.) based on the latest Borstar® technology
- **Gradual start-up:** end of 2025 to 2026
- **Borouge to act as sole marketing and distribution agent** before transfer; flexible timing of recontribution to BI

Project progress

95%

100%

100%

Early stage

>90%

TTC EBITDA

~EUR 200 mn

~USD 250 – 300 mn²

~USD 250 mn

~USD 200 mn

~USD 900 mn

Earnings Start

2026

2024

2025

2027-2028

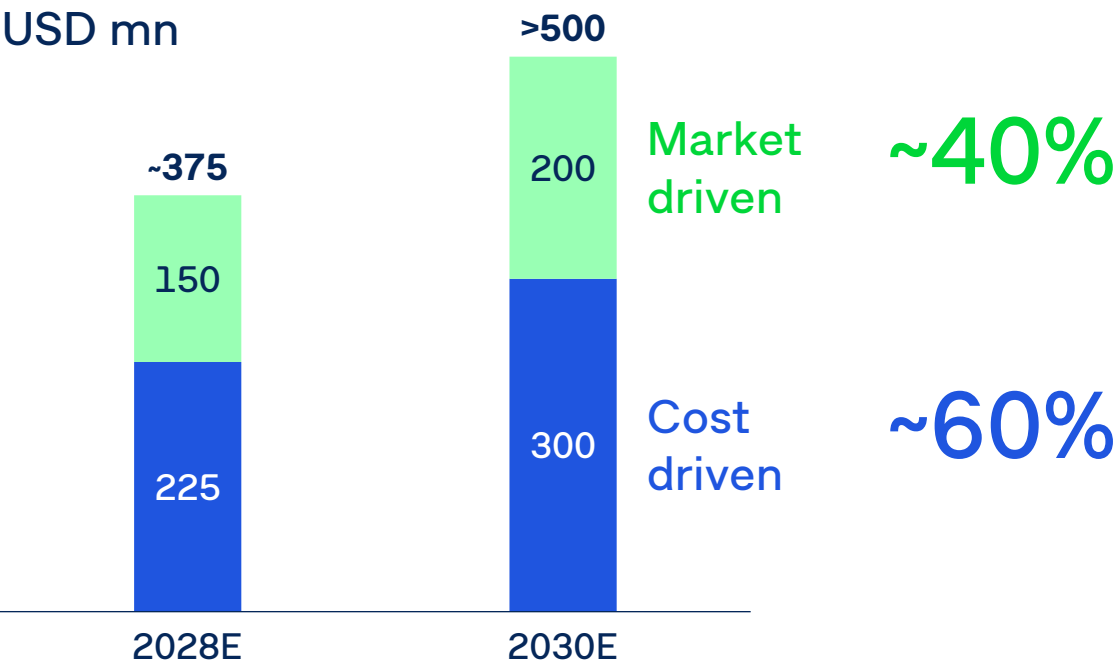
2026

¹ Borouge 4 to be recontributed to Borouge International at cost

² 50% view

Borouge International – substantial mid-term synergies

Anticipated annual run-rate
EBITDA impact
USD mn



Key drivers of EBITDA synergies

- Improved market penetration
 - Optimizing asset network
 - Integrated and optimized sales and operations
 - Technology spillovers
-
- Better procurement terms and supply chain
 - Cost optimization
 - Corporate-level benefits from global organization

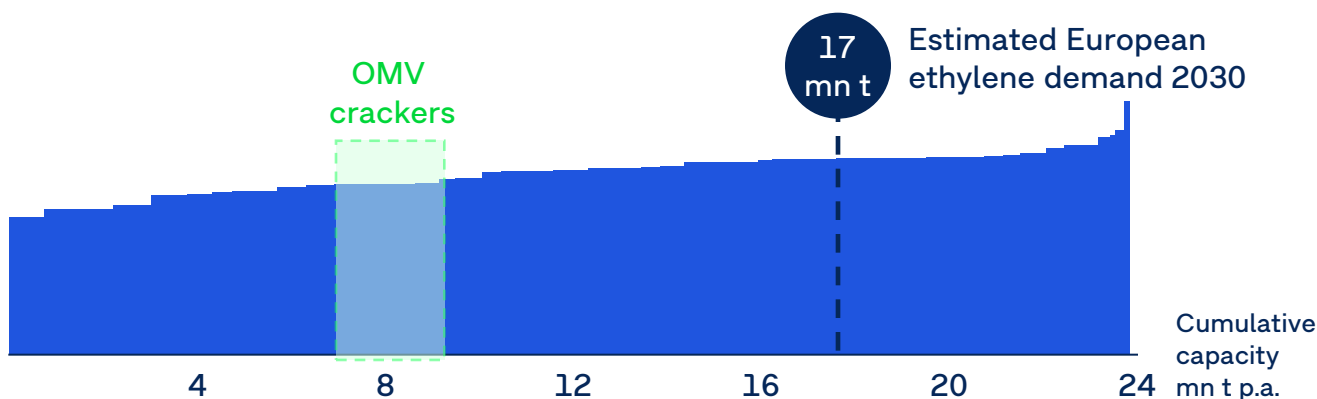
 Implementation one-off costs of ~USD 150 mn

Source: OMV/ADNOC/Third-party consultant analysis

OMV chemicals to focus on cash delivery by increasing value chain integration

- OMV crackers are **competitive on the European cost curve** and benefit from **integration with refineries and Borouge International**
- **Long-term contracts with Borouge International** for ethylene and propylene supply from Burghausen and Schwechat
- **Increase utilization and feedstock flexibility** for the crackers
- Utilize refinery integration for **renewable feedstock**

Production cash cost vs. cumulative capacity



Grow sustainable chemicals volumes in line with market demand; **leverage the technical success of the ReOil® 16 kt plant**, cost optimize and prepare for next scale-up to ReOil® 200 kt facility post-2030



Chemicals – 2030 strategic ambitions

Borouge International

- Successful merger and integration
- Deliver organic growth projects, efficiencies and synergies

OMV base chemicals

- Maximize utilization of OMV crackers
- Further optimize end-to-end integration across value chain

Renewables

- Leverage technology and innovation for circular chemicals

USD **>1** bn

Borouge International floor
dividend to
OMV

¹ excluding turnarounds

>90%¹

Cracker
utilization rate

EUR **~200** mn

OMV base chemicals
contribution target to clean
Operating Result in 2030



Agenda



01

Group

02

Financial
Framework

03

Energy

04

Fuels

05

Chemicals

06

Results,
Governance,
and Appendix



OMV

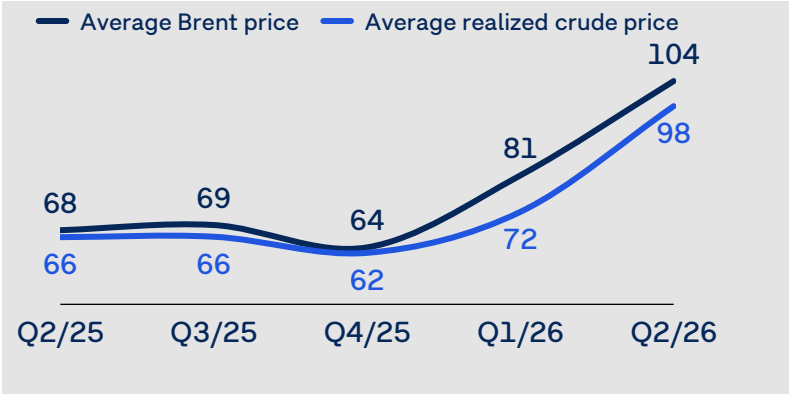


Latest financial results

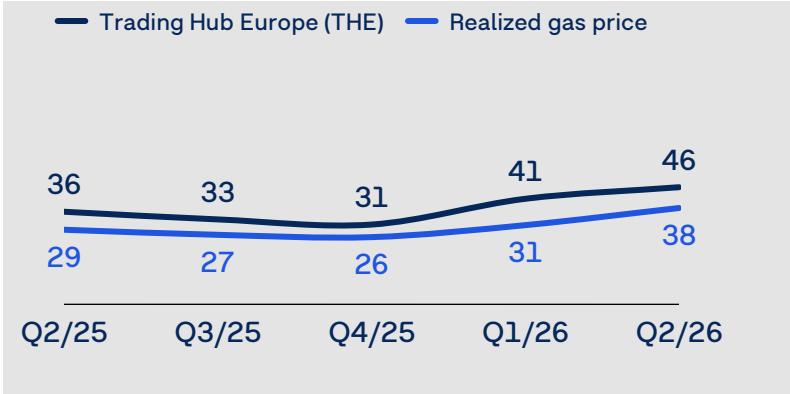
Macro environment



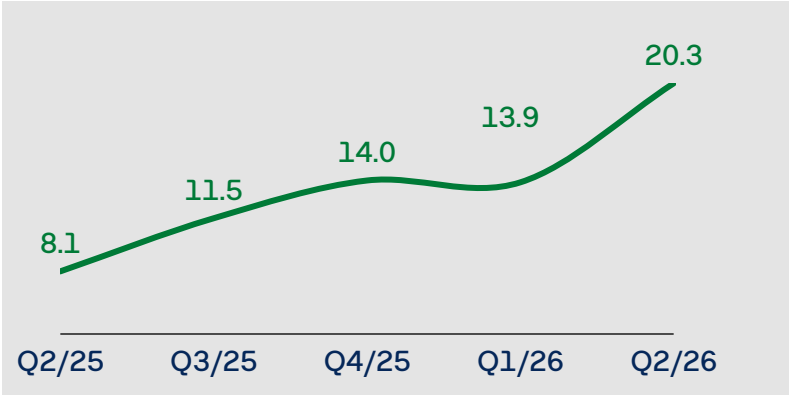
Oil prices
USD/bbl



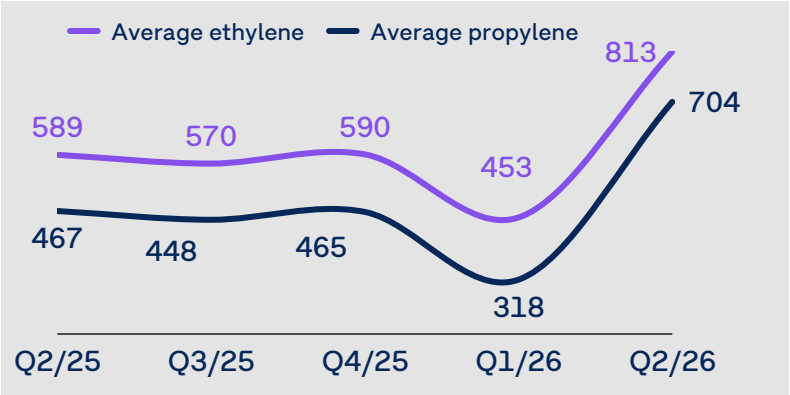
Gas prices
EUR/MWh



Refining indicator margin Europe
USD/bbl



Average olefin indicator margins Europe
EUR/t



Q2 2026 vs. Q2 2025

Brent oil **+53%**

THE gas price **+26%**

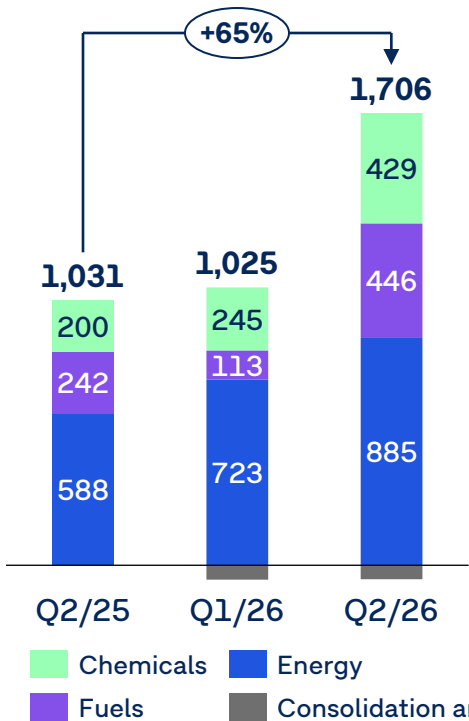
Europe refining indicator margin **+152%**

Europe olefin indicator margin **+44%**

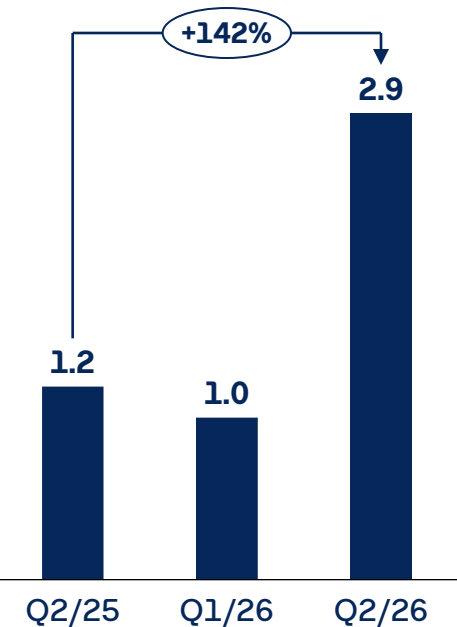
Overview Q2 2026



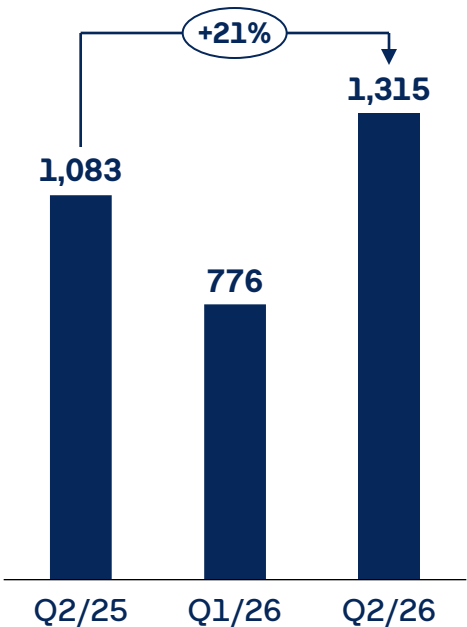
Clean CCS
Operating Result
EUR mn



Clean CCS EPS
EUR



Cash flow from
operating activities
EUR mn



Operational performance Q2 2026 vs. Q2 2025

Hydrocarbon production

-4%

OMV refineries utilization rate

+7 pp

Fuel sales volumes

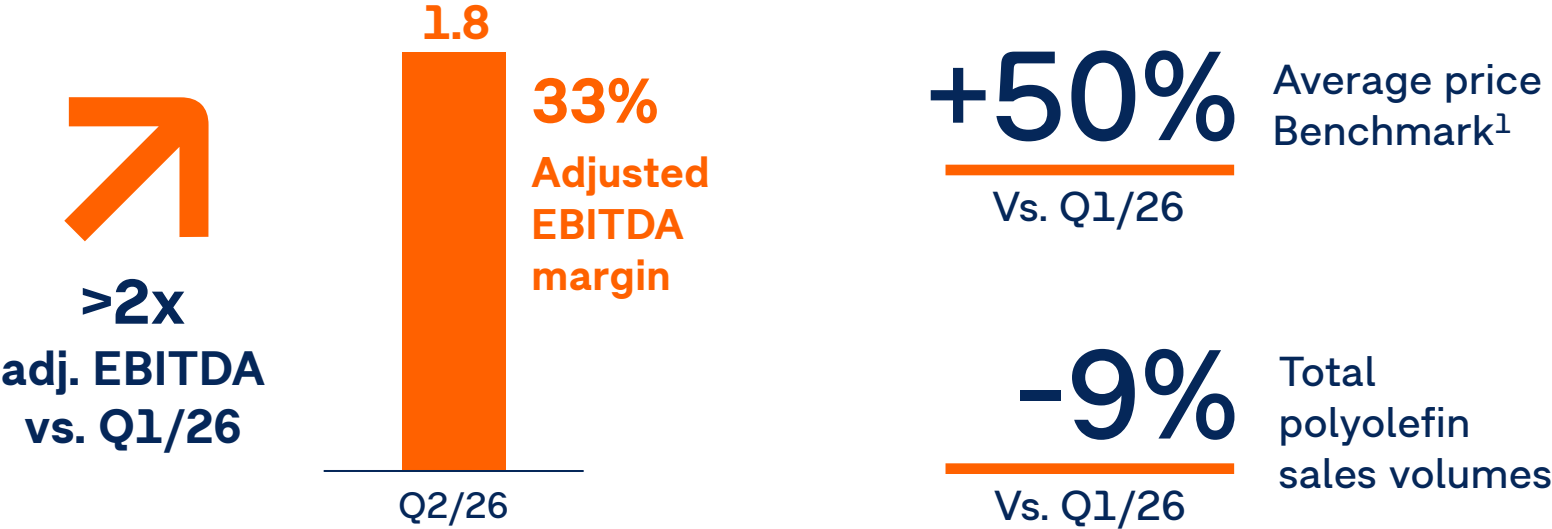
-1%

OMV steam cracker utilization rate

+11 pp

Borouge International captured strong market conditions thanks to diversified footprint

Borouge International adjusted EBITDA
USD bn, 100% view



Note: Statements about Borouge International prior to Q2/26 relate to the individual companies Borouge, Borealis, and NOVA Chemicals and are pro-forma figures.

1 Price benchmark is average of North East Asia HDPE Blow Molding; Western Europe HDPE Blow Molding; North America LLDPE

Price benchmarks surged globally on polyolefin shortages

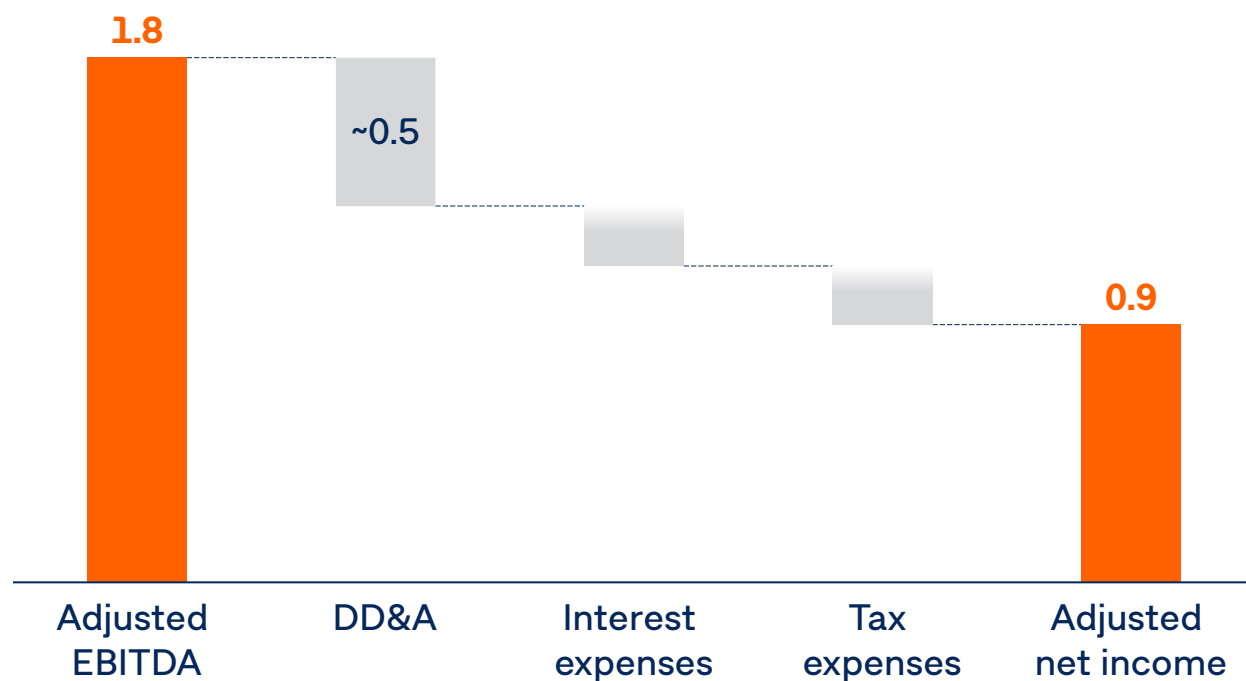
Borouge International maintained supply of differentiated products to its customers across all regions

Borouge PLC conducted repair works in Q2/26 and restored full asset availability by end of June

On track for realizing USD >500 mn of EBITDA synergies by 2030

Borouge International – reconciliation of EBITDA to net income

Borouge International Q2/26
USD bn, 100% view



OMV



Governance

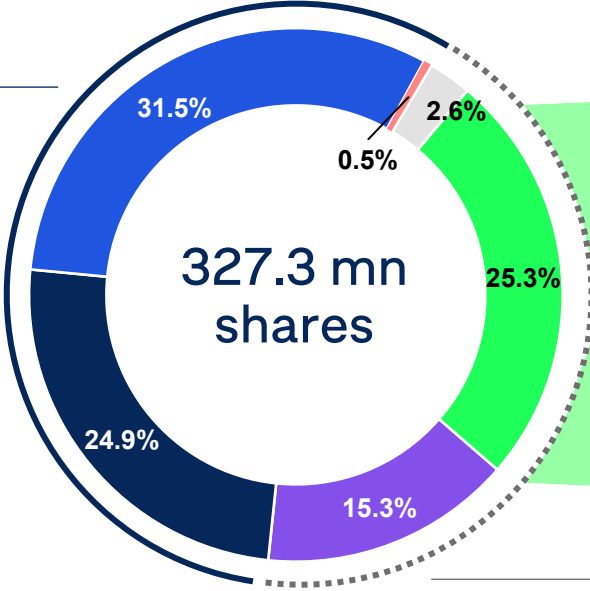


Diversified international shareholder base



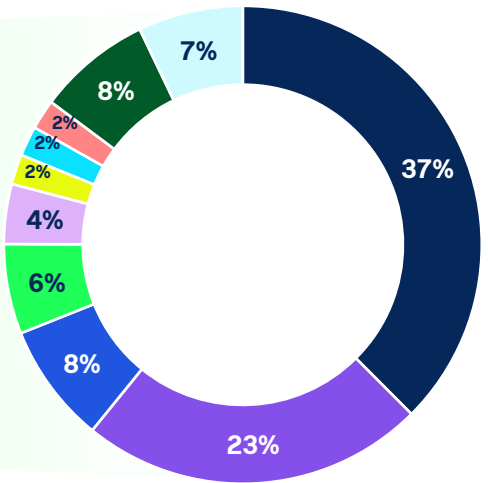
Shareholder structure as of Q2/26

56.4%
Consortium agreement –
ÖBAG & ADNOC



- ÖBAG¹
- Abu Dhabi National Oil Company (ADNOC) P.J.S.C.²
- Treasury shares and employee share program
- Unidentified free float
- Institutional investors
- Retail positions & miscellaneous

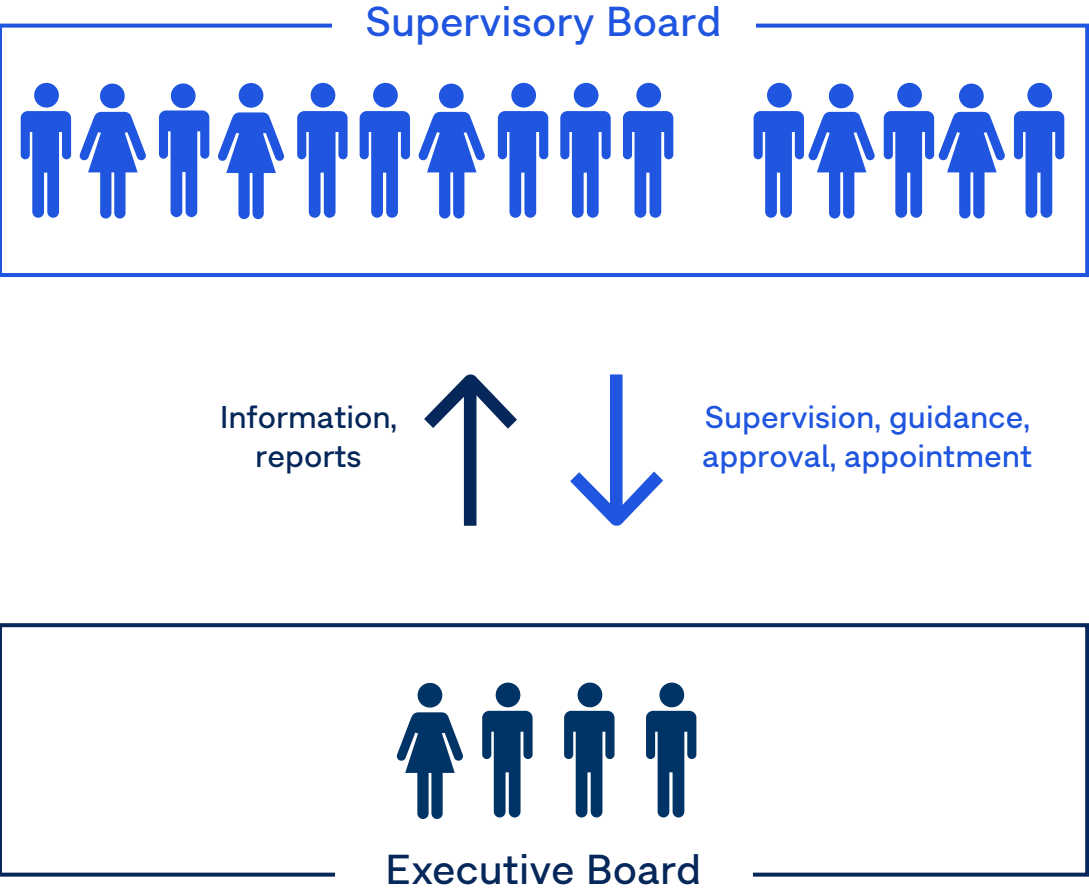
Geographical distribution of institutional investors as of Q2/26



- United States
- United Kingdom
- Germany
- Austria
- France
- Netherlands
- Hong Kong SAR
- Switzerland
- Rest of Europe
- Rest of the World

1 ÖBAG (Österreichische Beteiligungs AG) is the Austrian state-owned holding company managing the investments of the Republic of Austria.
2 OMV has been informed by Abu Dhabi National Oil Company P.J.S.C. (ADNOC) of its intention to transfer its 24.9% shareholding in OMV AG (OMV) to XRG P.J.S.C (XRG), its wholly-owned international investment company. This transfer is subject to regulatory approvals.

OMV has a two-tier Board structure

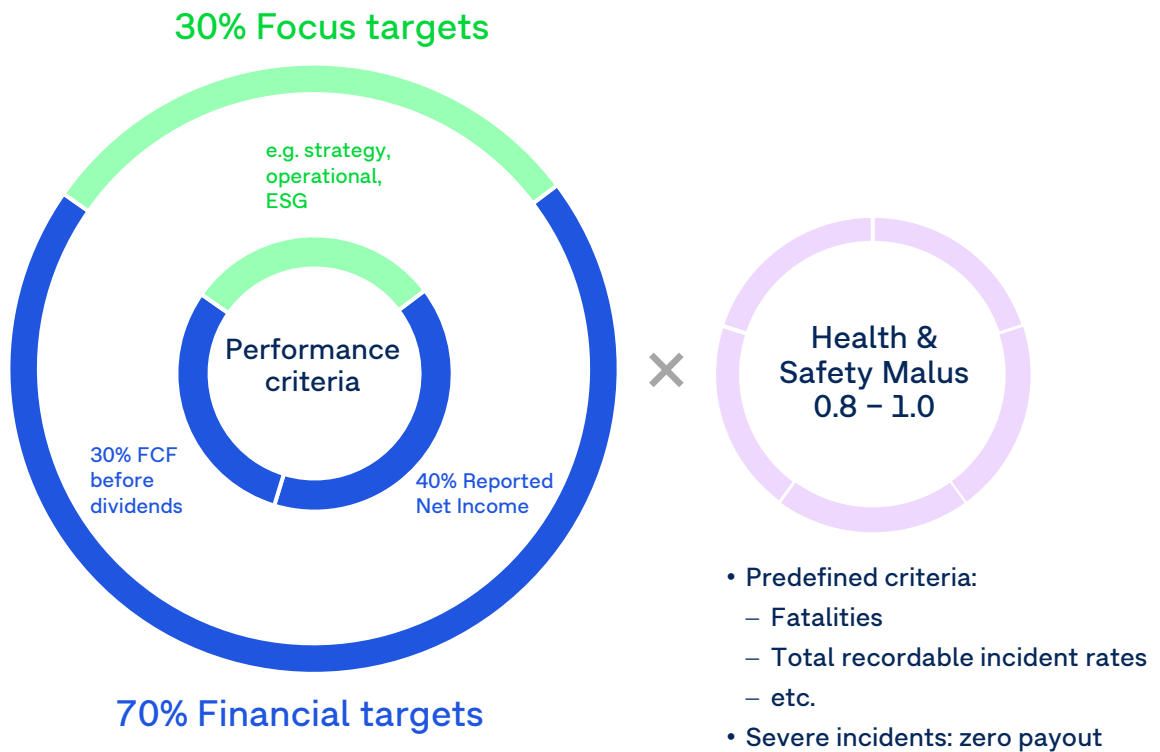


- Two boards with distinctive roles:
- Executive Board (EB) responsible for managing the company and representing it vis à vis third parties
- Supervisory Board responsible for monitoring and guiding the EB
- Supervisory Board elected by the General Assembly; EB appointed by the Supervisory Board
- 15 Supervisory Board members, thereof 10 shareholder and 5 employee representatives

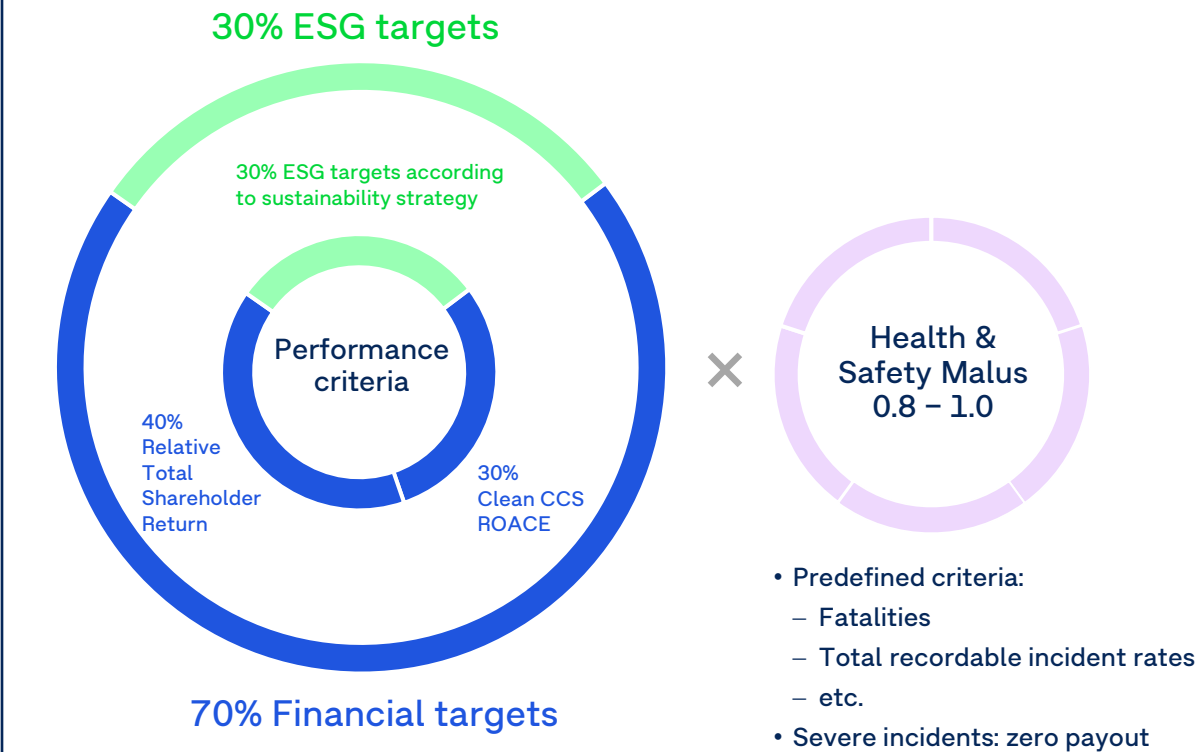
Balanced approach to performance-related EB remuneration



Annual Bonus



Long-Term Incentive Plan (LTIP)



OMV



Appendix

Outlook 2026



		2025	1-6/26	FY 2026	Previous forecast
MARKET	Brent oil price (USD/bbl)	69	92	85-95	
	THE (Trading Hub Europe) gas price (EUR/MWh)	37	44	~50	~45
	OMV average realized gas price (EUR/MWh)	30	34	~40	35-40
	OMV refining indicator margin Europe (USD/bbl)	10.1	17.0	~20	10-15
	Ethylene indicator margin Europe (EUR/t)	569	629	>600	>550
	Propylene indicator margin Europe (EUR/t)	445	506	>500	>420
OPERATIONS	Hydrocarbon production (kboe/d)	305	289	280-290	
	Production cost (USD/boe)	10.6	11.4	~11	
	Utilization rate European refineries (%)	89	88	>90	
	Fuel sales volumes (mn t)	16.4	7.9	>16.4	
	Utilization rate OMV steam crackers (%)	75	81	85-90	~90
	E&A expenditures (EUR mn)	148	80	<200	
	Organic CAPEX (EUR bn)	3.7	1.6	~3.4	

Sensitivities of OMV Group results in 2026



In light of the ongoing conflict in the Middle East and its effect on commodity markets, the sensitivities presented might not fully capture the actual impacts on results and/or cash flow.

Annual impact excl. hedging EUR mn	Clean CCS Operating Result	Operating cash flow
Brent oil price (USD +1/bbl)	+50	+35
Realized gas price (EUR +1/MWh)	+45	+30
OMV refining indicator margin Europe (USD +1/bbl)	+110	+100
Ethylene indicator margin Europe (EUR +10/t)	+10	+5
Propylene indicator margin Europe (EUR +10/t)	+10	+5
EUR/USD (USD changes by +0.01)	+45	+35

Note: Materially different Brent and FX levels (vs. current levels) would lead to different sensitivity results. Operating cash flow excludes net working capital effects

Strong ESG ratings for OMV among its peers



ESG ratings ¹			 FTSE4Good				
vs. Industry peers ²	Top 10%	Top 7	Best in Group	Top 16%	Leading	Top 10%	Top 12%
 SCORE	60	AA	4.6	72/100	B/B-/A ³	B-	30.2

1 Publication dates of results: S&P CSA Jul 26, MSCI August 2025, FTSE4Good June 2026, EcoVadis April 2026, CDP March 2026, ISS-ESG Dec 25, Sustainalytics Nov 2025

2 Industry peers: S&P – Oil & Gas Upstream & Integrated; MSCI – Integrated Oil & Gas; ISS ESG – Integrated Oil & Gas; Sustainalytics – Integrated Oil & Gas; EcoVadis – all companies irrespective of sector; CDP – Oil & Gas sector (Average: Water C, Climate Change B, Supplier Engagement: one other peer company in A-list)

3 OMV: Water B, Climate Change B-, Supplier Engagement A

OMV CAPITAL MARKET STORY, SEPTEMBER 2026

Pro forma OMV excl. Borealis/Borouge/Baystar for modelling purposes



No pro-forma equity contribution from the new Borouge International entity, which will include Borealis, Borouge, and NOVA, has been included for historical periods

In EUR mn	2024 reported	2024 pro forma	Δ	2025 reported	2025 Pro forma	Δ
Clean CCS Operating Result	5,141	4,714	-427	4,607	3,909	-689
Clean CCS net income attrib. to stockholders of the parent	2,090	1,718	-372	1,941	1,477	-464
Cash flow from operations excl. NWC	5,308	4,100	-1,208	4,494	3,614	-880
Cash flow from operations	5,456	4,341	-1,115	5,215	3,950	-1,265
Organic investing cash flow	3,470	2,778	-692	3,716	2,879	-837
Organic free cash flow	1,986	1,563	-423	1,499	1,072	-427
Organic CAPEX	3,710	2,865	-845	3,739	2,889	-849

Note: Pro forma information is presented for comparative purposes and reflects OMV excluding Borealis, Borouge (incl. Baystar) for all periods shown.

Successful financing activities



Date of issue	Bond	Amount in EUR mn	Coupon in %	Maturity
December 2017	Eurobond (XS1734689620)	1,000	1.00 fixed	Dec. 14, 2026
September 2012	Eurobond (XS0834371469)	750	3.50 fixed	Sep. 27, 2027
April 2020	Eurobond (XS2154347707)	500	2.00 fixed	Apr. 9, 2028
December 2018	Eurobond (XS1917590959)	500	1.875 fixed	Dec. 4, 2028
June 2020	Eurobond (XS2189613982)	750	0.75 fixed	June 16, 2030
August 2024	Eurobond (XS2886118079)	500	3.25 fixed	Sep. 4, 2031
April 2020	Eurobond (XS2154348424)	750	2.375 fixed	April 9, 2032
November 2025	Eurobond (XS3225966699)	500	3.125 fixed	Nov. 10, 2033
July 2019	Eurobond (XS2022093517)	500	1.00 fixed	July 3, 2034
August 2024	Eurobond (XS2886118236)	500	3.75 fixed	Aug. 4, 2036
November 2025	Eurobond (XS3225966939)	500	3.875 fixed	Nov. 10, 2040
September 2020	Hybrid bond (XS2224439971)	500	2.875 fixed ¹	Perp-NC9
June 2025	Hybrid bond (XS3099092325)	750	4.3702 fixed ¹	Perp-NC5.5
June 2026	Hybrid bond (XS3401027118)	750	4.375 fixed ¹	Perp-NC6.5

¹ Until first call date

Questions?

For further information

... have a look at our [Online Annual Report 2025](#)

... or contact the [OMV Investor Relations Team](#)

➤ investor.relations@omv.com

